



**ASATCH
WELLS**

DRILLING, COMPLETION & PRODUCTION SERVICES

2225 East Murray Holladay Road - Suite 100
Salt Lake City, Utah 84117
(801) 272-6231

December 13, 1982

State of Utah
Oil, Gas & Mining Division
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: New Well Permit
Badger Oil Corp.
Bradley Fee # 23-1
Sec. 23, T 1 S, R 1 W
Uintah Co., Utah

Attn: Cleon B. Feight, Director

Badger Oil Corporation requests your approval for a
10,200 foot Green River test as presented in the
APD and supportive data.

Please mail approval forms back to:

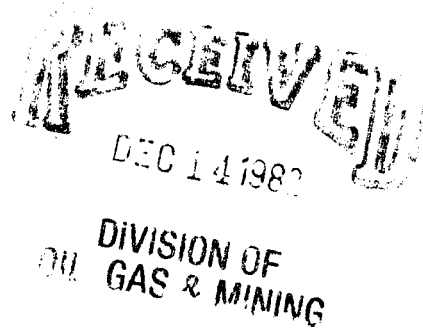
L.F. Wells
2225 East Murray Holladay Road
Salt Lake City, Utah 84117

Sincerely,

BADGER OIL CORPORATION

L.F. Wells
Lewis F. Wells, Agent

LFW/hw



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee lands ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Bradley Fee #23-1

10. Field and Pool, or Wildcat

~~Pool~~ UNDESIGNATED

11. Sec., T., R., M., or Blk.

and Survey or Area
SW $\frac{1}{4}$ Sec. 23 T 1 S, R 1 W

12. County or Parrish 13. State

Uintah

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☒

2. Name of Operator

BADGER OIL CORPORATION

3. Address of Operator

1001 Pinhook Road, Lafayette LA. 70503

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1520' E/W line & 1520' N/S line, Sec. 23, T 1 S, R 1 W

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

7 miles to the Southeast of Neola, Utah

15. Distance from proposed*

1520' from west line

16. No. of acres in lease

160 Fee

17. No. of acres assigned

480, Cause #131-45

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

of Sec. 23

18. Distance from proposed location*

to nearest well, drilling, completed, Carter-Whitlock-Taylor

19. Proposed depth

10,200

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5555' GR, 5570' KB

22. Approx. date work will start*

Dec. 27, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	9 5/8" J-55	36#	2,500'	900 SX
8 3/4"	7" AR-95	26#	10,200'	800 SX

20" conductor, 94# F-25 will be set to 100' to control drilling fluids.

This application is for a Tertiary Green River test to top of Wasatch Fm which will test 3 production zones in the adjacent Ute Tribal Field. BOPE will be installed and tested to 3,000 PSI; 1,500 on Hydrill prior to drilling out the 9 5/8" casing shoe at 2,500 feet. 7" production string to 10,200' will be tested to 5,000# and casing seat tested to EMW of 14 PPG.

Included are: Location Survey Plat, Drilling Program, BOP Diagram, Rig layout plat, Completion layout plat, Topographic USGS plat and Well Location Map.

RECEIVED
DEC 14 1982

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-15-82

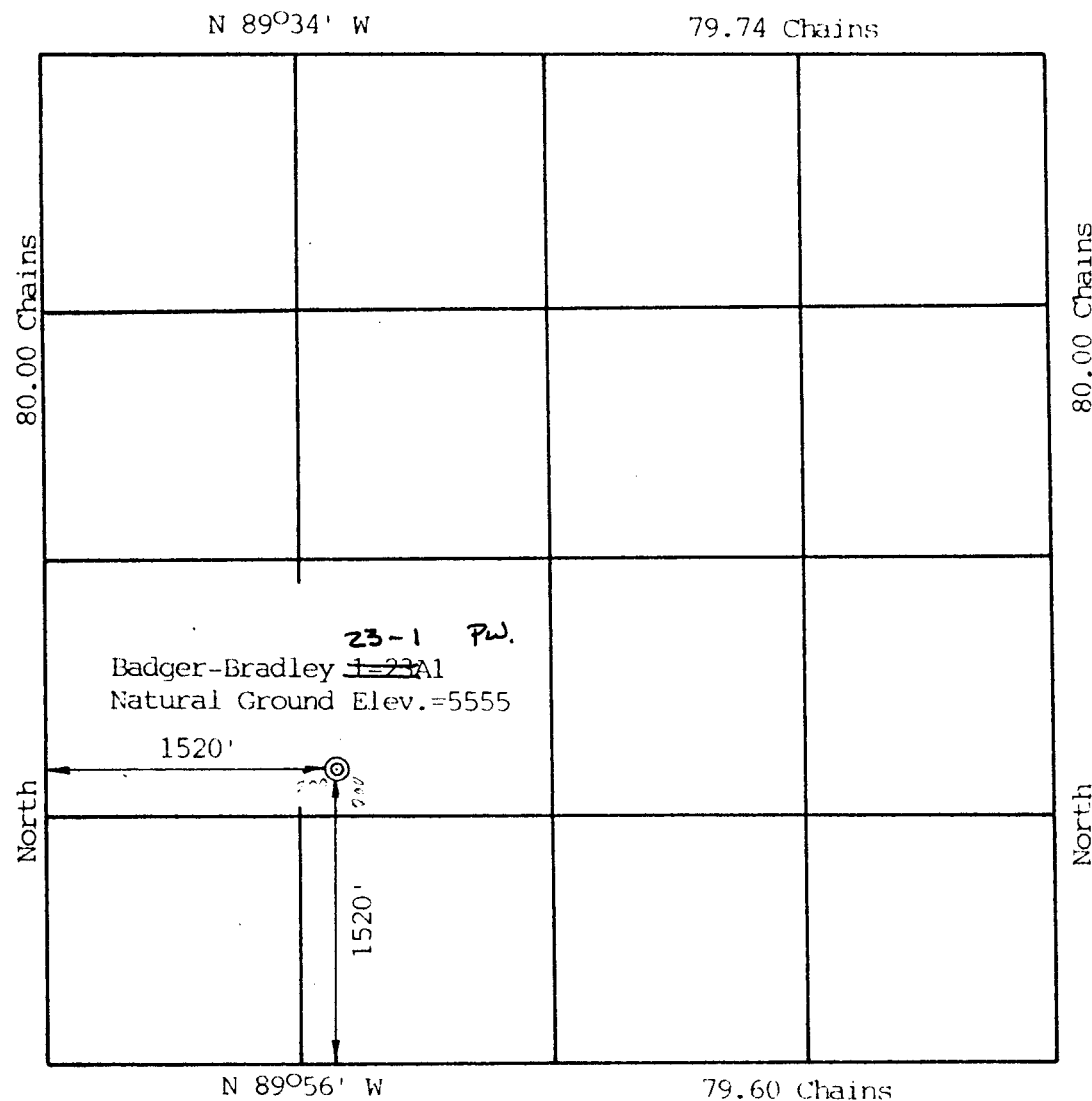
*See Instructions On Reverse Side

By Thomas Stout

SECTION 23
TOWNSHIP 1 SOUTH, RANGE 1 WEST
UTAH SPECIAL BASE AND MERIDIAN
UTAH COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.E. 1/4, S.W. 1/4



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

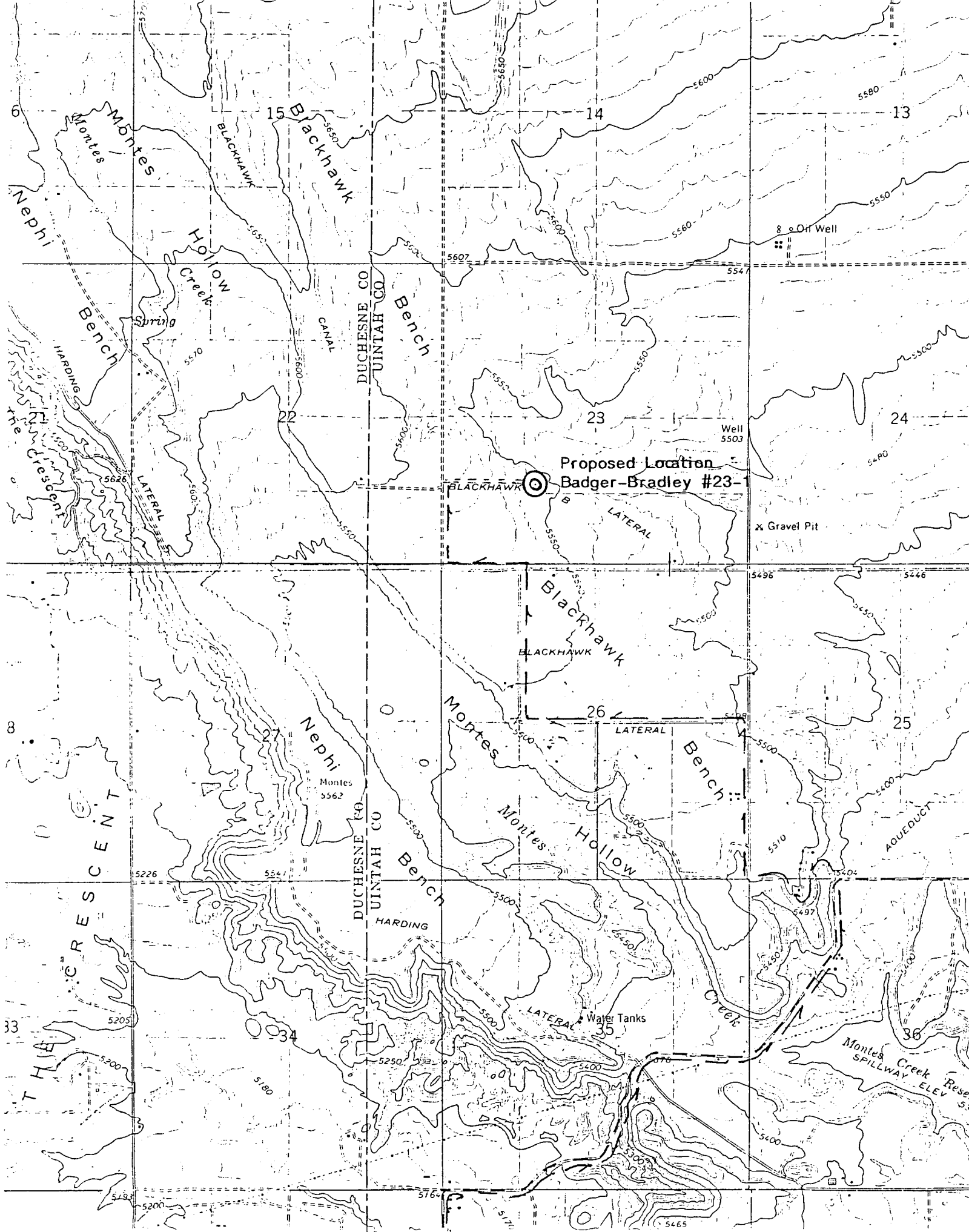
12/12/82
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)

Section data obtained from G.L.O. plat.
Section corners and 40 acre lines established
from road intersections and fence lines.
Job No. 140-82

<p>GPE (lower) E-17 Chase</p> <p>5783K Tgr 90 BOPD (70) (ABD) Tw 292 BOPD (71)</p> <p>17</p> <p>5743 1400</p>	<p>CPE 1 Ute Tribe W-16</p> <p>16</p> <p>• Tgr 240 BOPD (70) (ABD)</p>	<p>R 1 W</p> <p>15</p>	<p>14</p>	<p>13</p> <p>CARTER 1-Peterson</p> <p>• Tgr 238 BOPD</p> <p>5349 10276</p> <p>(52)-3731</p> <p>Cum Cur</p> <p>321040 40 BOPD</p> <p>5300 10140</p> <p>• 227 BOPD (51)</p> <p>Cum 28228 BOPD</p> <p>CARTER 1-Rosen</p> <p>• Tgr 144 BOPD</p> <p>5534 10170</p> <p>-3605 (ABD)</p>	<p>CARTER 1-GE-Houston</p> <p>• Tgr 144 BOPD</p>
<p>GPE (COASTAL) 1 Assay</p> <p>5424K • Tw 1602 BOPD 16025</p> <p>Cum 116790 BO Cur 20 BOPD</p>	<p>21</p>	<p>22</p>	<p>23</p> <p>5487 10060</p> <p>BADGER 440 Ac. 100 %</p>	<p>CARTER Whitlock Taylor</p> <p>• Tgr 97 BOPD</p> <p>(52) -3632</p>	<p>227 BOPD</p> <p>5534 10170</p> <p>-3605 (ABD)</p>
<p>CHEVRON 1-29-A. Dye</p> <p>5322K • Tw 399 12700 * BOPD (75)</p> <p>Cum 169718 BO Cur 33 BOPD</p>	<p>(COASTAL) GPE (lower) 28-1</p> <p>5299 • Tw-Tgr 170 BOPD (74) 13150 * BOPD</p> <p>75 PB 79</p> <p>Cum 72232 BO Cur 8 BOPD</p>	<p>27</p>	<p>26</p> <p>PROSPECT 3</p>	<p>BOW VALLEY 1-25 AL Larnn</p> <p>5418 • Tgr-Tw 10260 235 (74) BOPD</p> <p>Cum 18982 BO Cur 38 BOPD</p>	<p>T 1 S</p> <p>30</p>
<p>CHEVRON 1-32-A1 Harmston</p> <p>5434 • Tw 868 BOPD 13000 (73)</p> <p>Cum 349039 BO Cur 14 BOPD</p>	<p>CHEVRON 1-33-A1 Peck</p> <p>5261K • Tw 804 BOPD 13100 * BOPD (74)</p> <p>Cum 455444 BO Cur 80 BOPD</p>	<p>34</p>	<p>GULF 1-35-AL State Use</p> <p>5472 • Tw 1783 BOPD 13125 (75)</p> <p>-3625</p> <p>Cum 301670 Cur 133 BOPD</p>	<p>BOW VALLEY 1-36 AL Dry Gulch</p> <p>5048 K • Tgr 198 BOPD 10200 (79)</p> <p>Cum 70447 BO Cur 151 BOPD</p>	<p>31</p>
<p>5</p> <p>CHEVRON 1-5-B1 Hatch</p> <p>5299K • Tw 1061 BOPD 12700 * BOPD (74)</p> <p>Cum 797614 Cur 83 BOPD</p>	<p>CHEVRON 9-4-B1 Ute Tribe</p> <p>5284 K • Tw 1632 BOPD 13600 (73)</p> <p>Cum 739066 BO Cur 12 BOPD</p>	<p>3</p> <p>CHEVRON 1-3-B1 Karl Skijler</p> <p>5146 • Tw 117 BOPD 12800 (73)</p> <p>Cum 25129 BO Cur 36 BOPD</p>	<p>2</p> <p>GULF 1-2 B1 Todd USA-St.</p> <p>5769 • Tw 316 BOPD 12900 (50) • BOPD</p> <p>Cum 117778 BO Cur 130 BOPD</p> <p>GEO DEV 1-State</p> <p>5190 (Shallow) 1407</p>	<p>GULF 1-1-B1 Robertson Use.</p> <p>5280 • Tw 103 BOPD 13007 (75)</p> <p>-3520</p> <p>Cum 366976 BO Cur 271 BOPD</p>	<p>6</p>

BADGER OIL Co. #3 PROSPECT Sec.23



Badger-Bradley Fee # 23-1

Field Ute Tribal; (Pool offset) Well Badger-Bradley Fee # 23-1
Location NE¹/₄ SW¹/₄ Sec. 23, T 1 S, R 1 W UBUSM
Drill x Deepen _____ Elevation: G.R. 5555' KB 5570' Total Depth 10,200
Non-Op Interests _____

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	12 $\frac{1}{4}$ "		8 3/4"			
Pipe Size	9 5/8"	N	7"	N		
Grade	J-55		AR-95			
Weight	36#		26#			
Depth	2,500		10,200			
Cement			As required			
Time WOC	6 hrs.		12 hrs.			
Casing Test	1,500 PSI		5,000 PSI			
BOP	None		10" Series 900			

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
0 - 6,500'	Water	Suited to contractor's requirements		
6,500 - 9,000'	Gel-Water	8.6 - 9#	30 - 40	As required
9,000 - 10,200	Gel - Chem.	9 - 12#	40 - 45	for hole stability

Surface Depth	Ditch samples every 30' 500' to 4500'
Intermediate Depth	4,500 - 1-,200' SP DIL; GR SL CAL FDL-CNL-CAL
Oil String Depth	
Total Depth	10,200'

Scales: 2"= 100' 4,500' to 6,500' ; 5"= 100' 6,500' to 10,200'

5. <u>Coring & Testing Program</u>				<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	<u>None</u>	DST	<u>None</u>	_____	_____	_____
Core		DST		_____	_____	_____

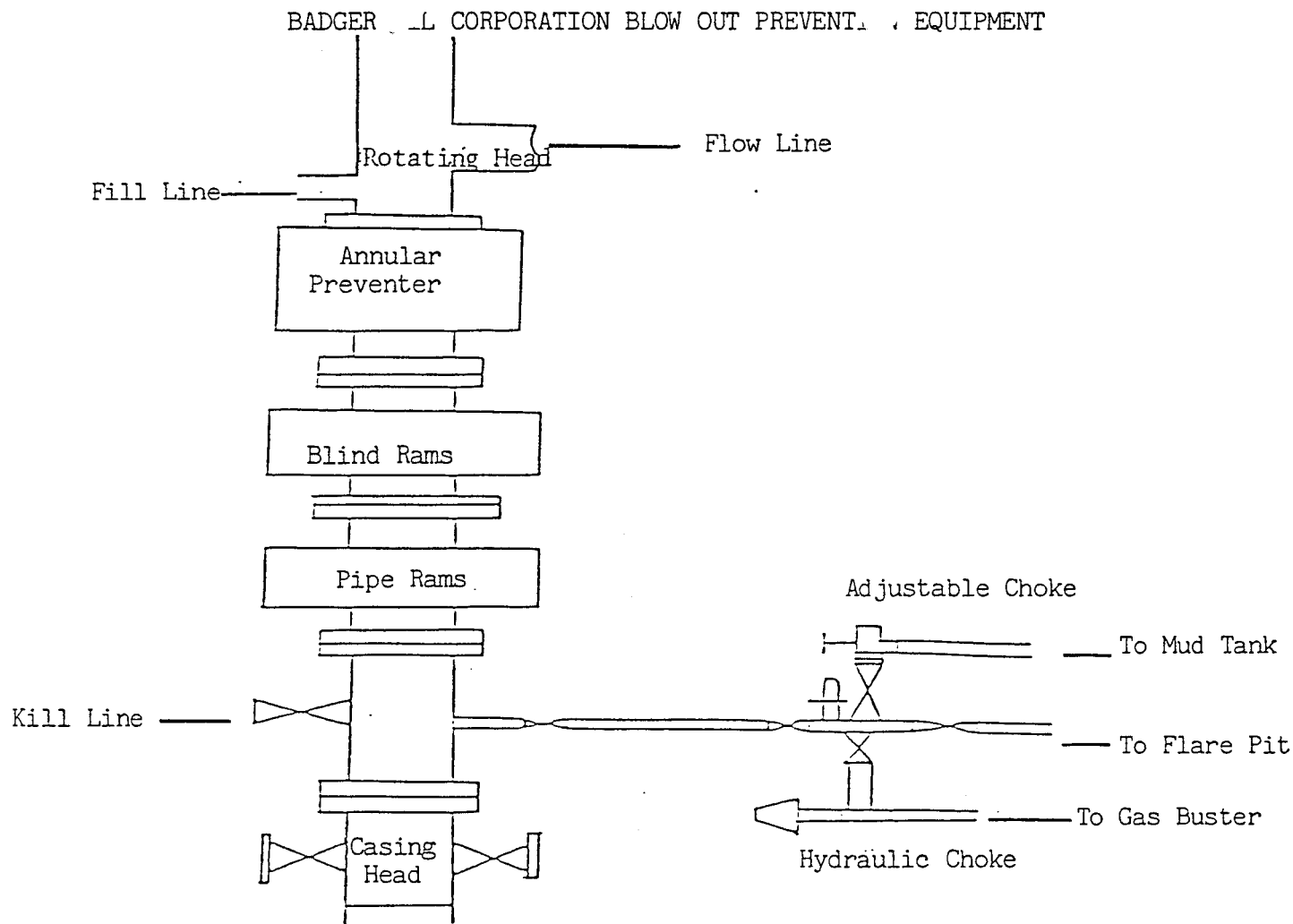
Tw. 10,180' Ss & Fracture zones

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
Uinta	3640 (1930		
Green River	6560 (-990		
T Wasatch	10,200 (-4630		

8. Completion & Remarks: Prospective zones in Green River will be perforated, tested and then acid fraced and placed on production if well flows. A down hole pump and Tri plex circulating hot water system will be installed for year round operation. (See completion layout).

Compiled By: Paul Wells
Paul Wells

Approved By: *L. F. Wells*
L. F. Wells 12-13-80

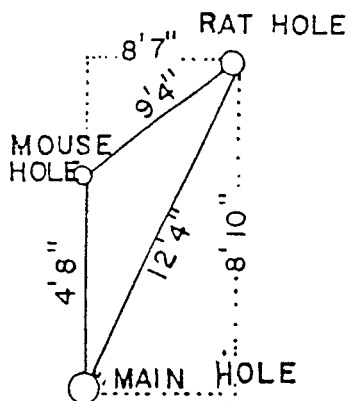
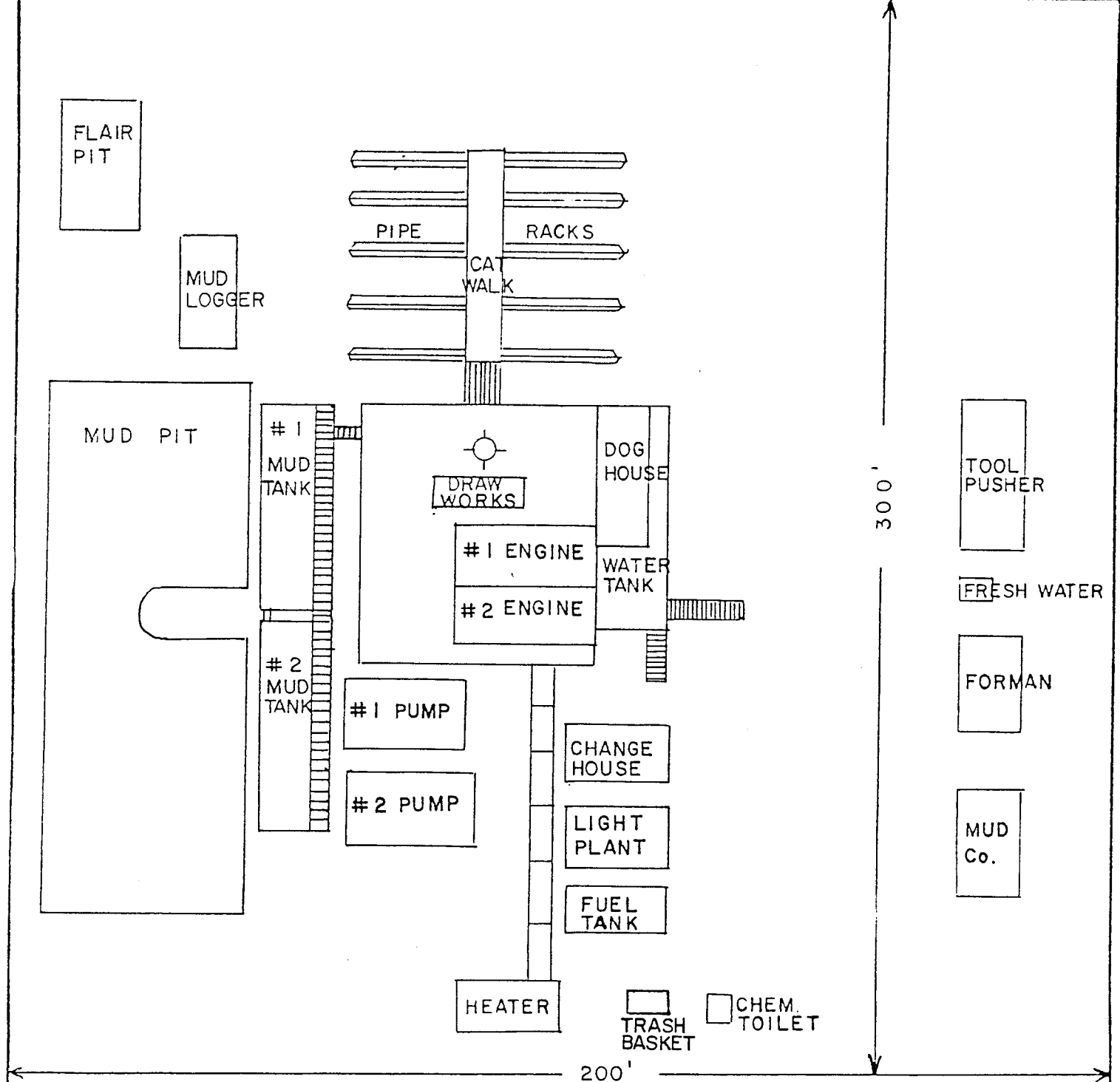


Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
 All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.
 The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

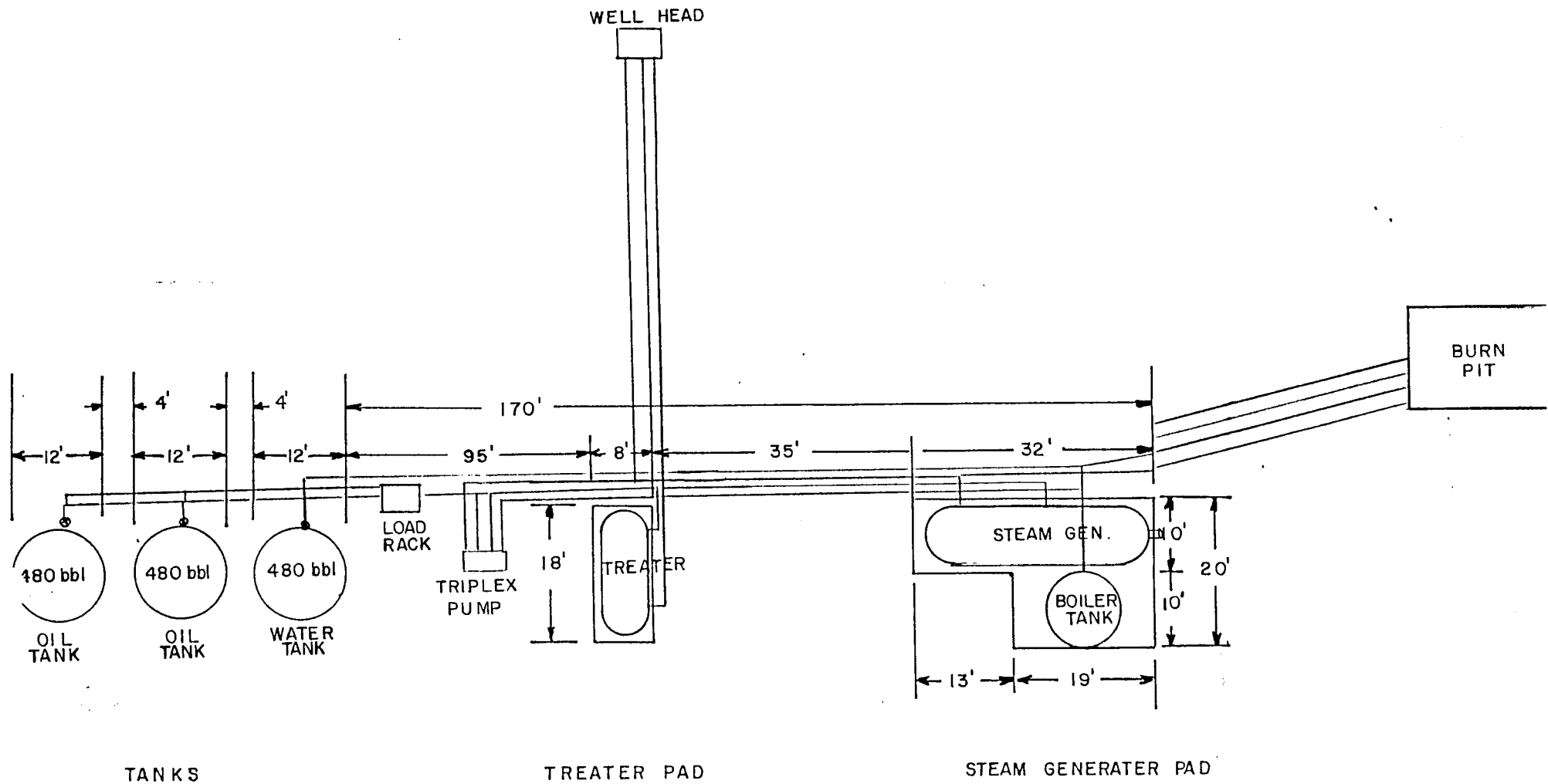
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested.
 (Manifold, upper and lower Kelly Cocks, valves and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.0 ppg.

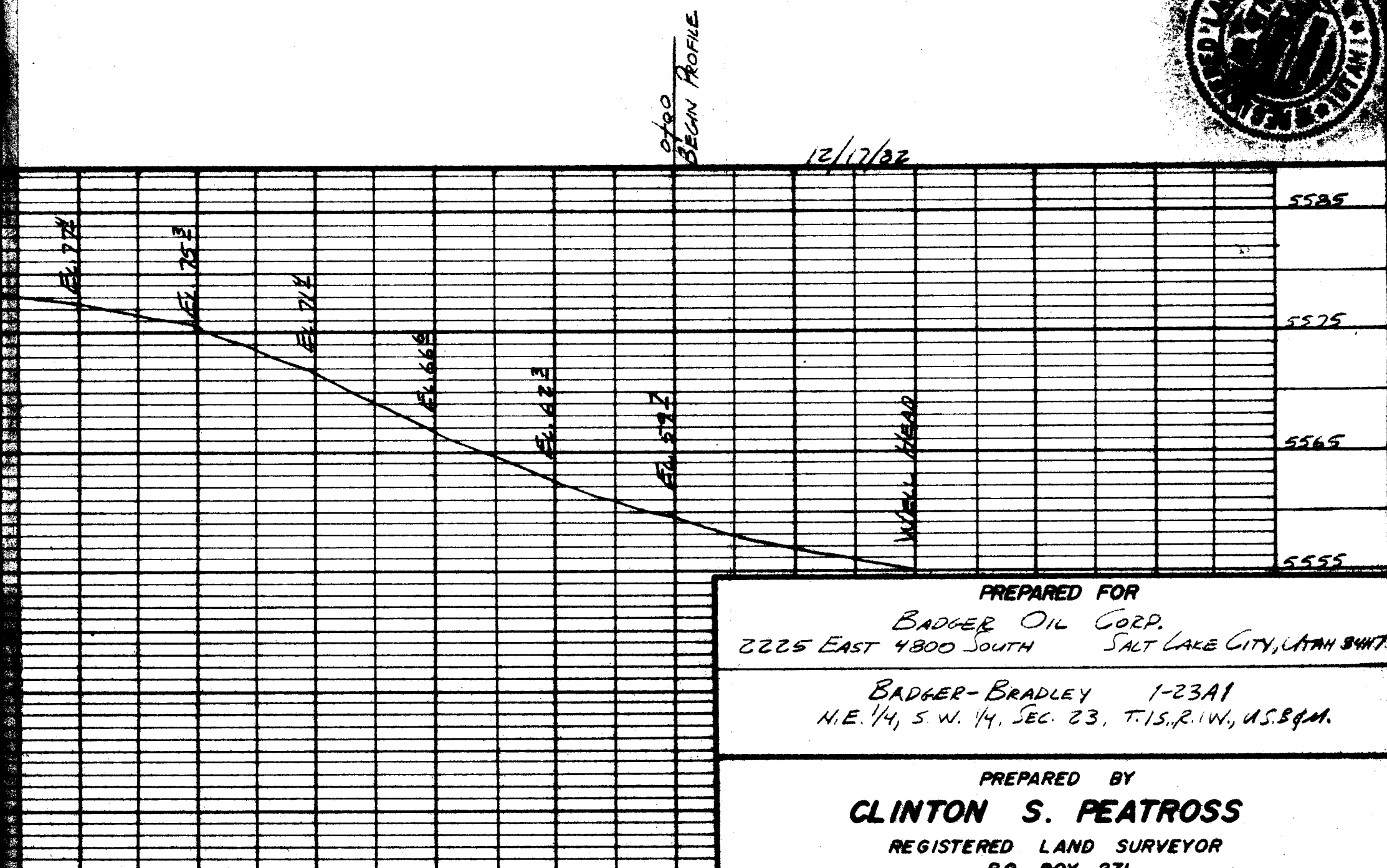


RIG 42
 LAY OUT
Big "D" Drilling

PROPOSED COMPLETION LAYOUT



6022
Oil



OPERATOR BADGER OIL CORP DATE 12-15-82

WELL NAME BRADLEY FEE #23-1

SEC NESW 23 T 1S R 1W COUNTY WINTA

43-047-31297
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

NO OTHER WELLS IN SECTION

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

131-45 11-30-82

131-14 8-11-71
CAUSE NO. & DATE

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

4-26-82 BLANKET

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 131-14

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 15, 1982

Badger Oil Corporation
1001 Pinhook Road
Lafayette, La. 70503

RE: Well No. Bradley Fee #23-1
NESW Sec. 23, T.1S, R.1W
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 831-45 dated November 30, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR


CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31297.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BADGER OIL CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1001 Pinhook road, Lafayette, LA 70503		9. WELL NO. Bradley Fee #23-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' E/W line & 1520' N/S line, Sec. 23, T 1 S, R 1 W		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW ¹ / ₄ Sec. 23, T 1 S, R 1 W USM
14. PERMIT NO. Pending	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5555' GR 5570" KB	12. COUNTY OR PARISH Uintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Badger Oil Corporation submitted an A.P.D. form DOGC-1a for permission to drill a 10,200 foot Green River Fm. test southwest of the Ute Tribal field. Badger, as Operator, wishes to notify the commission of the intent to deepen this test to 13,500' to test the Wasatch formation. The Operator will drill a 6" hole from 10,200 ft. to T.D. and then run a 5" production liner thru the 6" hole. The liner specifications are: 18# C-95, API, Rd. threads, L T & C.

RECEIVED
DEC 20 1982

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF OIL GAS & MINING

DATE: 12/22/81
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE LA 2-10-1

DATE Dec 20 82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

***See Instructions on Reverse Side**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(* instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR BADGER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1001 Pinhook Rd., Lafayette La. 70503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31297		9. WELL NO. Bradley Fee #23-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5555' GR 5575' KB		10. FIELD AND POOL, OR WILDCAT Ute Tribal Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 Sec. 23, T 1S, R 1 W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Spudding

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirmation of telephone report of spudding

The Badger-Bradley #23-1 Fee was spudded January 1, 1983 at 5 A.M.

NICOR Drilling, Rig #66. Started drilling a 12 $\frac{1}{4}$ " hole at base of 20" conductor pipe set at 80' with Rotary tools and gel mud in the Tertiary Duchesne River FM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR BADGER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1001 Pinhook Rd. Lafayette, LA 70503		7. UNIT AGREEMENT NAME
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14. PERMIT NO. API 43-047-31297		9. WELL NO. Bradley # 23-1 Fee
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5555' GR; 5570' KB		10. FIELD AND POOL, OR WILDCAT East Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T 1 S, R 1 W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Intermediate casing ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 10,668'; 8 3/4" hole; 2/10/83

Schlumberger logged DLL, on 2/10/83 from 2490' to 10,658'

Ran intermediate lines. 7" n-80, 260 joints; 94 joints of 29.0# and 166 joints of 26.0#, float collar and shoe for a total of 10,647' KB, 2/13/83

Halliburton Services cemented 7" casing string with 1030 SXS of class "H" cement, 217 bbls. Bumped plug at 2000# 10:15 A.M. 2/13/83

Operator will WOC, Nipple up, Test BOP's to 5000# and drill ahead with a 6 1/8" bit into Wasatch "B" zone.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/13/83BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE AgentDATE 2-17-83

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' E/W line; 1520' N/S line; Sec. 23, T1S, R1W		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-047-31297		9. WELL NO. Bradley #23-1 Fee
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5555' GR 5570 KB		10. FIELD AND POOL, OR WILDCAT East Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T 1 S, R 1 W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) February operations

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

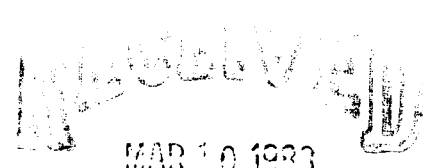
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling a 6 1/8" hole in the Wasatch formation at 11,683'
 1779' 8 3/4" hole
 1036' 6 1/8" hole

2815' total feet of new hole for the month of February

Set 10,647' of 7" N-80, 26# & 29# with 1030 SXS Class "H" cement.




MAR 10 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Agent

DATE

3-4-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Please return all documents or forms to Wasatch Wells, 2225 E.4800 S. #100
 Salt Lake City, Utah 84117

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT

DUPLICATE

Fee

RECEIVED
(See other instructions on reverse side)
DIV. OF OIL, GAS & MINING

6. IF APPLICABLE, LEASE DESIGNATION AND SERIAL NO.

6. IF APPLICABLE, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. FARM OR LEASE NAME	
Badger Oil Corporation						9. WELL NO.	
3. ADDRESS OF OPERATOR						Bradley Fee 23-1	
1001 Pinhook Rd., Lafayette, LA 70503						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Pool	
At surface 1520' E/W line & 1520' N/S line, Sec. 23						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below T 1 S, R 1 W						SW $\frac{1}{4}$ Sec. 23, T 1 S, R 1 W	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.						13. STATE	
43-047-31297						Duchesne Utah	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
Jan. 1, 1983		Mar. 23, 1983		May 4, 1983		5555' GR 5576' KB 5558'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
13,818'		13,779'		Wasatch "B" zone		Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
13.738' up to 12,084' Wasatch "B" zone						None	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Mud and gas log Computer Processed						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8" J-55	36	2488.95	12 1/4"	88 sks N.L. + 200 sks "H"		None	
7" N-80	26# & 29#	10,647'	8 3/4"	1034 sks. "H.L."		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" S-95	10,377'	13,818	540		2 7/8"	12,052'	12,044' WLM
P 110	3441'				2 3/8"	4,955.57 WLM	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See perforation sheet				Acid Frac Treatment Report			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
May 5, 1983		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 26, 1983	24	30/64	→	1014	550	1.9	1/1.8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
290	0	→	-----	same	-----	42.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold to Duranco Gas Plant						Paul Wells/Deloy Duncan	
35. LIST OF ATTACHMENTS							
Completion sheets (4)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Agent		DATE	
[Signature]						Dec. 30-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TRUE VERT. DEPTH
				Tertiary fm		
				Duchesne River	Surface	
				Uinta fm.	3025 +	
				Green River fm.	6770'	
				Blk. Sh. facies	9940'	
				Wasatch Trans.	10,410'	
				Wasatch	10,770'	
				"B" Marker	12,494'	
				Neola 3 fingers	12,816'	

PERFORATING INTERVALS IN WASATCH "B" ZONE

BRADLEY No. 23-1

Number	Interval	Number Of Shots	Total Interval
1	8	24	13,719; 721; 723; 725; 732; 734; 736; 738
2	3	9	13,481; 483; 485
3	4	12	13,442; 444; 445; 446
4	3	9	13,380; 381; 382
5	13	39	13,328; 330; 335; 343; 346; 348; 350; 355; 361; 362; 364; 366; 13,369
6	5	15	13,287; 289; 294; 13,300; 13,302
7	3	15	13,256; 258; 260; 276; 284
8	7	21	13,162; 164; 166; 168; 172; 174; 176
9	3	9	13,030; 032; 034
10	5	15	12,879; 881; 883; 887; 889
11	4	12	12,665; 669; 671; 673
12	2	6	12,621; 623
13	5	15	12,547; 548; 550; 552; 555
14	2	6	12,452; 454
15	3	9	12,389; 391; 393
16	7	21	12,324; 326; 328; 329; 330; 331; 332
17	3	9	12,300; 302; 304
18	6	18	12,256; 258; 260; 267; 269; 270
19	4	12	12,170; 172; 174; 176
20	4	12	12,136; 138; 140; 141
21	2	6	12,108; 110
22	4	12	12,084; 086; 088; 090
Total No. of Shots		306	

Date 5-3-83

Bradley 23-1

Badger Oil Corp

Altamont

Blue bell

OTS 6" 5,000* Valve Type Tree

Cameron 6" 5,000* DCP tbg spool w/
studs up

9 5/8" 248895

2 7/8" Prod. Strg.

Land w/ 12,000* wt. Strg. wt. 68,000*

7" 26.29*

K.B.

21.00

Hanger 2 7/8" 8rd top & bot.

X-O 2 7/8" 8rd pin x 2 7/8" Hydri pin 2 1/2" I.D. 3 1/2" O.D. .67

1 Jt. 2 7/8" CS Hydri 32.12

(4) Subs. 2 7/8" CS Hyd. 1.80', 3.69', 5.76', 7.79' = 19.04' 6.5" N-80

371 Jts. CS Hydri 2 7/8" (C-75; N-80) 11,977.50 6.5"

X-O 2 7/8" Hyd box x 2 7/8" 8rd pin 2 1/2" I.D. 3 1/2" O.D. .79

NO go Baker anchor seal nipple 20 FA 30 T.M. .65

Baker 5' 18" FAB w/ mill out ext. 12,052.42

5" 10,377'

5" 12"

7" 10,647'

5" FAB PKY.

3 1/2" mill out ext.

3 1/2" 10" x 2 1/2" 8rd

2 7/8" N-80 3" pcp

2 7/8" 2 1/4" FNipple

2 7/8" N-80 3" pcp

2 7/8" exp. CK valve

12,044' w.l.m.

1.90" Heat Strg. Strg. w. 10,000*

K.B.

21.00

Hanger 2 3/8" 8rd TOP & bot.

X-O 2 3/8" 8rd pin x 1.90" 10V pin 2 1/2" I.D. 2 1/2" O.D. .45

12,084'-13,738'

155 Jts. 1.90" 10V tbg. 4933.45

306 Holes

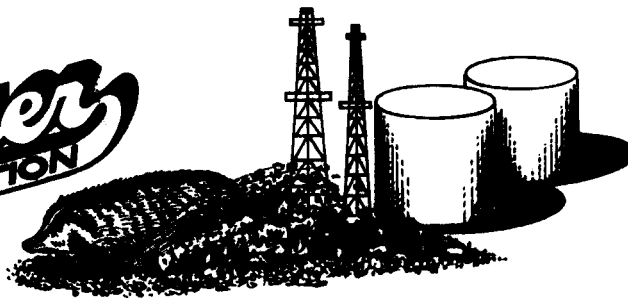
mule shoe @ 4,955.57

Floater Collar

P.B.
13,779 T.D.

Shoe

13,818 T.D.



CORPORATE OFFICE
1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(818) 283-9200

WESTERN REGION OFFICE
DR. LAMAR B. ROEMER
410 SEVENTEENTH STREET
SUITE 1875
DENVER, COLORADO, 80202
(303) 892-5616

February 29, 1984

State of Utah
Natural Resources--Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Claudia Jones

RE: Well No. Bradley Fee 23-1
API #43-047-31297
1520' FWL, 1520' FSL NE/SW
Section 23, T1S R1W
Duchesne County, Utah

Dear Ms. Jones:

As per your request of February 16, 1984, please find enclosed copies of the electric logs you requested on the referenced well.

Please indicate below your receiving of these logs and return a copy of this letter to me in the enclosed self-addressed, stamped envelope.

Thank you.

Yours very truly,

A handwritten signature in cursive script that reads "Pamela L. Mhire".

Pamela L. Mhire
Secretary

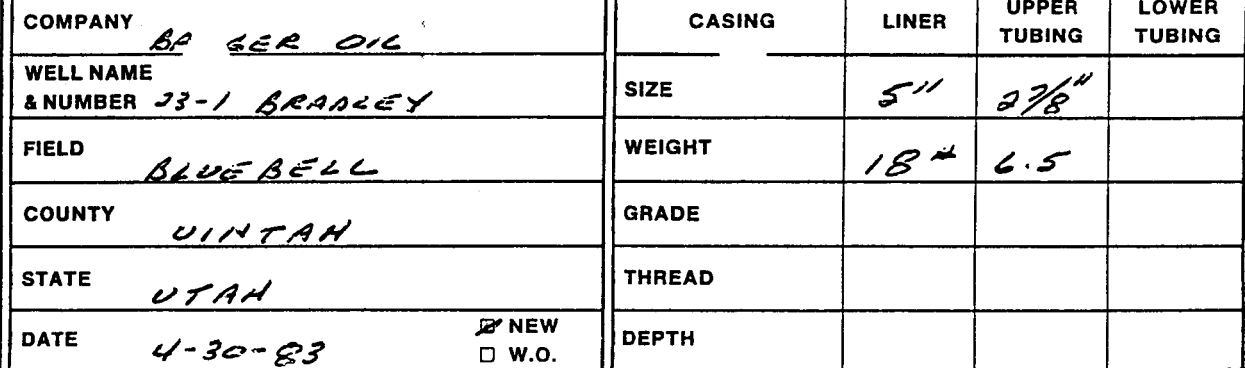
cc: file copy

A handwritten signature in cursive script that reads "Claudia Jones".

State of Utah Natural Resources
Oil, Gas & Mining

DNR-CBL

Date logs received: 3-6-84



PREPARED FOR

B BAKER PACKERS 6023 NAVIGATION BOULEVARD
P.O. BOX 3048 • HOUSTON, TEXAS 77001
TELEPHONE (713) 923-9351 • TELEX 76-2833
A DIVISION OF BAKER OIL TOOLS GROUP, BAKER INTERNATIONAL CORPORATION

The Western Company

of North America

TREATMENT REPORT

NITRIFIED FLUIDS

Date 5-23-83 Western District VERNAL F. Receipt 641523
Operator ISADGER
Lease BRADLEY Well No. 23-1
Field Bluebell Location 523-TIS-RIW
County WINTAH State UTAH
Stage Number 1 This Zone ☒ This Well ☐

WELL DATA: OG ☐ NG ☐ NO ☐ OO ☒ WD ☐ IW ☐ Misc. ☐ Depth TD/PB N/A Formation WAKARUSA
Size Tubing 2 7/8 Tubing Perf. - Type Packer N/A Set At 13040
Size Casing 5 Wt. 18 Set From SURFACE To 13760 Size Liner - Wt. -
Liner Set From - To - Open Hole: Size - From - To -
Casing Perforations: Size N/A Holes Per Foot VARIES Intervals 13738 TO 12393 210 HOLES

Previous Treatment N/A Prior Production N/A

TREATMENT DATA: Pad Used: Yes ☐ No ☒ Pad Type —
Treating Fluid Type: Oil ☐ Water ☐ Acid ☒ Misc. ☐ Foam ☐ Emulsion ☐
Treating Fluid Volume Gals. 10164 Fluid Description 15% HCL

FLUID PUMPED AND CAPACITIES IN BBLS.

Tubing Cap.	70
Casing Cap.	6
Annular Cap.	-
Open Hole Cap.	-
Fluid to Load	-
Pad Volume	-
Treating Fluid	240.0
Flush	77.0
Overflush	-
Total to Recover	317.0

Total Prop Quantity — Lbs. Prop Type: Sand ☐ Beads ☐ Special ☐ None ☒
 Prop Mesh Sizes, Types and Quantities —
 Hole Loaded With 214 Treat Via: Tubing ☒ Casing ☐ Anul ☐ Tubing & Anul. ☐
 Ball Sealers: 63 In 9 Stages of 7

Types and Number of Pumps Used 3 000 SETTER 1200⁵, 1 AND FINAL TOO
Auxiliary Materials 80 gal 5-15, 5 gal LT20, 50 gal XR-21, 43 Ball
SEATERS, 35th Westlock, 700th KIL

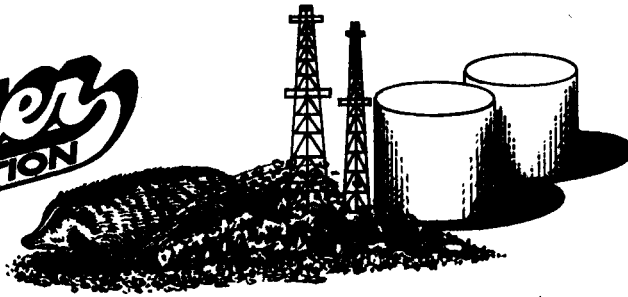
Procedure Pump 1000 gal of 15% MIL w/ 7 ball sealers + 38" wireblock in 1st 100 gal. REPEAT 8 times, pump 1000 gal 15% MIL. Flush w/ 77 gals 2% KCL. 10,000 bbls - gals + MIL. 15%.

[illegible]

Treating Pressure: Min. 8400 Max. 8900 Avg. 8700
 Inj. Rate on Treating Fluid 8.0 Rate on Flush 8.0
 Avg. Inj. Rate 8.0 I.S.D.P. 5000 Flush Dens. lb/gal. 8.37
 Final Shut-in Pressure 3700 in 15 Minutes.
 Operator's Maximum Pressure 9000

Customer Representative DELOE DUNCAN
Western Representative S. COOK
Distribution NORRIS

Job Number



CORPORATE OFFICE
1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(818) 233-9200

WESTERN REGION OFFICE
DR. LAMAR B. ROEMER
410 SEVENTEENTH STREET
SUITE 1375
DENVER, COLORADO, 80202
(303) 892-5616

March 27, 1984

15 1W Sec 23 Uintah
State of Utah
Natural Resources--Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Claudia Jones

Dear Ms. Jones:

Please find enclosed a copy of the CBL log which I neglected to put in the first package to you. Please forgive my oversight.

If I can be of further assistance, please let me know.

Sincerely,

Pamela L. Mhire

Pamela L. Mhire
Secretary

RECEIVED

MAR 30 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah Natural Resources
Oil, Gas & Mining

Date logs received: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 E. Murray Holladay Road, Suite 100, SLC, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. API# 43-047-31297	15. ELEVATIONS (Show whether OF, RT, OR, etc.) K.B. 5716 feet	9. WELL NO. Bradley Fee #23-1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23 T 1 So., R 1 W.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Name ChangeREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The new name designation for the Badger well in Section 11, Township
1 South, Range 1 West, Uintah County, Utah will be:

Bradley #23-1

RECEIVED

JUN 28 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee

POW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	Recompletion	
2. NAME OF OPERATOR BADGER OIL CORPORATION					
3. ADDRESS OF OPERATOR 1001 PINHOOK RD. P.O. BOX 52745 LAFAYETTE, LA. 70505					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520 E/W Line & 1520 N/S Line Sec. 23,T1S,R1W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
43-047-31297		12-15-82			
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1-23A1					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME BRADLEY FEE					
9. WELL NO. 1-23A1					
10. FIELD AND POOL, OR WILDCAT ALTAMONT/BLURBELL					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW1/4 Sec.23,T1S,R1W					
12. COUNTY OR		13. STATE			
UTAH		UTAH			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
1-1-83	3-23-83			5555'GR5576KB	
19. ELEV. CASINGHEAD		5558			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
13,818'	13,779	WASATCH B ZONE		SURFACE TO TD NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13738 UP TO 12084 WASATCH B ZONE					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC ACUSTIC FRACLOG, SPECTRALOG, ACOUSTIC CEMENT BOND LOG CARBON/OXYGEN					27. WAS WELL CORDED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8 J55	36	3488'95	12 1/4 "	88 SKS N.L. +200 SKS H	none
7"N80 + S95	26th & 29th	10,647'	8 3/4 "	1034 SKS H.L"	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"S95	10377'	13818'	540		
5"P110	3441'				
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8	10496	10496			
			ARROW SET 1		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
SEE PERFORATION SHEET			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
9-11-87		PUMPING KOBC HYDRAULIC			PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9-14-87	24			128	75
WATER—BBL.	GAS-OIL RATIO				
75	586				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
2400 psi			128	75	75
OIL GRAVITY-API (CORR.)		50			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
SOLD TO DARANCO GAS PLANT					BOB MORLAN
35. LIST OF ATTACHMENTS PERFORATION SHEET					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert Morlan</u>		TITLE <u>PRODUCTION FOREMAN</u>		DATE <u>9-21-87</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BRADLEY FEE 1-23A1
NEW PERFORATIONS
AUGUST 24, 1987

12,238'	12,921'	13,395'
12,314'	12,984'	13,397'
12,318'	13,000'	13,401'
12,407'	13,009'	13,403'
12,453'	13,038'	13,424'
12,456'	13,052'	13,427'
12,462'	13,057'	13,457'
12,494'	13,074'	13,460'
12,497'	13,096'	13,464'
12,502'	13,106'	13,471'
12,504'	13,115'	13,473'
12,515'	13,120'	13,503'
12,517'	13,123'	13,539'
12,522'	13,128'	13,542'
12,525'	13,130'	13,547'
12,530'	13,147'	13,553'
12,532'	13,149'	13,558'
12,578'	13,151'	13,572'
12,600'	13,156'	13,576'
12,629'	13,196'	13,578'
12,634'	13,197'	13,622'
12,690'	13,232'	13,623'
12,693'	13,233'	13,634'
12,743'	13,284'	13,638'
12,760'	13,295'	13,643'
12,786'	13,298'	
12,790'	13,302'	
12,821'	13,305'	
12,823'	13,322'	
12,825'	13,328'	
12,827'	13,331'	
12,829'	13,376'	
12,832'	13,378'	
12,834'	13,388'	
12,836'	13,390'	

95'-3JSPF=285 HOLES
120 DEGREE PHASING

SEP 24 1987

100' - 100' - 100'
100' - 100' - 100'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
1001 Pinhook RD. P.O. Box 52745 Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1520 E/W Line and 1520 N/S Line Sec 23 T 1S, R 1W

14. PERMIT NO.
43-047-31297

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5555 G.R. 5576 K.B.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

093003

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bradley Fee

9. WELL NO.

1-23A1

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

SW. 1/4, Sec. 23, T 1S, R 1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recalculation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Added Perforation See Attached List
Replaced 7" casing as follows.
Ran Bowen 7" casing patch
2608.3 feet of 7" 29# S 95 LTC
1007.93 feet of 7" 26# N 80 LTC

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Morlan

TITLE Production foreman

DATE 9/25/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

BRADLEY FEE 1-23A1
NEW PERFORATIONS
AUGUST 24, 1987

12,238'	12,921'	13,395'
12,314'	12,984'	13,397'
12,318'	13,000'	13,401'
12,407'	13,009'	13,403'
12,453'	13,038'	13,424'
12,456'	13,052'	13,427'
12,462'	13,057'	13,457'
12,494'	13,074'	13,460'
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12,502'	13,106'	13,471'
12,504'	13,115'	13,473'
12,515'	13,120'	13,503'
12,517'	13,123'	13,539'
12,522'	13,128'	13,542'
12,525'	13,130'	13,547'
12,530'	13,147'	13,553'
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12,629'	13,196'	13,578'
12,631'	13,197'	13,622'
12,690'	13,232'	13,623'
12,693'	13,233'	13,634'
12,743'	13,284'	13,638'
12,760'	13,295'	13,643'
12,786'	13,298'	
12,790'	13,302'	
12,821'	13,305'	
12,823'	13,322'	
12,825'	13,328'	
12,827'	13,331'	
12,829'	13,376'	
12,832'	13,378'	
12,834'	13,388'	
12,836'	13,390'	

95'-3JSPP=285 HOLES
120 DEGREE PHASING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bradley 1-23A1

9. WELL NO.

1-23A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R. M., OR R.R. AND
SURVEY OR AREA

Sec. 23 T1S R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 52745, 1001 Pinhook, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1520' E/W, 1520' N/S

14. PERMIT NO.
43-047-31297

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5555' GR 5576' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

Venting Gas

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Badger Oil Corporation will be venting gas on this well for one to two weeks during the repair of the Gary Gas Plant so oil production may continue.

OIL AND GAS	
DFN	RJF
2 JPB	GLH
DIS	SLS
1-DME	
2-DME	
4- MICROFILM	
5- FILE	

RECEIVED
JUL 31 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

7/24/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-13-90

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UR491-84679C	
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' E/W 1520' N/S		8. FARM OR LEASE NAME Bradley	
16. PERMIT NO. 43-047-31297		9. WELL NO. 1-23A1	
17. ELEVATIONS (Show whether OF, RT, GR, etc.) 5555' GR 5576' KB		10. FIELD AND FOOT, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23 T1S R1W	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Wellbore Cleanout <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We hereby apply to have this workover approved under HB 110.

(See attached reports)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BADGER OIL CORPORATION
BRADLEY 1-23A1

03/16/90 (Day #1) Run in hole and fish pump at 10,350'. Pump down tubing with 50 bbls condensate followed by 300 bbls formation water. Let set overnight so condensate could surface in casing. Daily Cost-\$3,075.

03/17/90 (Day #2) Pump 200 bbls formation water at 200 degrees down casing and then pump 300 bbls formation water at 200 degrees down tubing. Circulate oil and gas out of casing. Drop pump and chase to 900' where it hung up, unable to move pump down hole with wireline. Fish same, jarred the swab nose into leaving an unfishable top. Wait on workover rig. Daily Cost-\$767. Cume Cost-\$3,842.

03/19/90 (Day #3) Move in, rig up service unit and Allied Equipment. Nipple down wellhead, nipple up BOPS. Work tubing from 35-90M to release the Arrowset 1 packer at 10,496'. Release packer, pull out of hole with 320 joints 2-7/8" CS Hydril tubing, Kobe cavity, six joints 2-7/8" tubing and Aeroset 1 packer. Lay down same. Pick up 7" casing scraper. Run in hole with 50 joints 2-7/8" CS Hydril tubing. Rig up hardline from pump to wellhead. Secure for night. Daily Cost-\$3,451. Cume Cost-\$7,293.

03/20/90 (Day #4) Circulate wax out of the casing with 2000# psi. Continued in the hole with 116 joints 2-7/8" CS Hydril tubing to 5400'. Pump wax out of casing every 500' at 2000#. Rig up Hot Oiler, pump 200 bbls formation water at 280 degrees, unable to get pressure to drop below 1200 psi. Pump 20 bbls 250 degree diesel down tubing followed by 200 bbls formation water. Continued in the hole with 152 joints to liner top at 10,377'. Flush tubing with 65 bbls formation water. Secure for night. Daily Cost-\$4,786. Cume Cost-\$12,079.

03/21/90 (Day #5) Circulate oil and gas out of casing. Pull out of hole with 318 joints 2-7/8" Hydril tubing. Lay down casing scraper. Pick up Mountain States Arrowset II 5" packer, six joints 2-7/8" hydril tubing, and Kobe cavity. Broach in the hole with 230 joints 2-7/8" hydril tubing with 2.347" broach. Secure for night. Daily Cost-\$3,588. Cume Cost-\$15,667.

3/22/90 (Day #6) Continue broaching in the hole with 87 joints 2-7/8" hydril tubing, total 323 joints. Nipple down BOPs. Set Arrowset II packer at 10,398' in 9000# compression. Nipple up wellhead. Fill tubing, drop standing valve and test casing to 3000#. Pump 30 bbls diesel followed by 65 bbls formation water. Drop reciprocating pump, pump to seat at 10,218'. Set strokes and psi. Rig down, move out service unit. Daily Cost-\$4,126. Cume Cost-\$19,793.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME All Badger Wells
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA
		12. COUNTY OR PARISH Duchesne/Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Water Disposal	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-047-31297 15, 1W, Sec. 23
4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-28Z2, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-13-80

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature] TITLE Supt.

DATE

12/13/1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Badger Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Rt. 3 Box 3010 C/O Applied Drilling Services, Roosevelt, Utah 84008						8. FARM OR LEASE NAME Bradley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 1,520' E/W Line & 1,520' N/S Line Section 23 T1N R1W At top prod. interval reported below At total depth						9. WELL NO. 1-23A1	
14. PERMIT NO. 43-047-31297						12. COUNTY OR PARISH Uintah	
DATE ISSUED 12/15/82						13. STATE Utah	
15. DATE SPUDDED 1/1/83		16. DATE T.D. REACHED 3/23/83		17. DATE COMPL. (Ready to prod.) 5/4/83		18. ELEVATIONS (DF, REB, RT, OR, ETC.) 5555' GR 5576' KB	
19. ELEV. CASINGHEAD 5558'							
20. TOTAL DEPTH, MD & TVD 13,818'		21. PLUG, BACK T.D., MD & TVD 13,779'		22. IF MULTIPLE COMPL., HOW MANY? Wasatch		23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,738' to 10,775'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL, FDC, CNL, FIL, TDT, DL, CBL, TNDL, CO, AF						27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8" J-55	36	2489'	12 1/2	88sx N.L. + 200sx H		None	
7" N-80	26# & 29#	10,647'	8-3/4	1034sx H.L.		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5" S-95	10,377	13,818	540		SIZE	DEPTH SET (MD)	PACKER SET (MD)
& P-110	3441				2-7/8	13,437	13,437 SLM
31. PERFORATION RECORD (Interval, size and number) Add new perforations per attached. New acid job 10/10/92				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				12598-13377	10,000 gal 15% HCL		
				10/12/92			
				10,598-12,598	10,000 gal 15% HCL		
				10/12/92			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5/5/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Orig-flowing 10/92-Hydraulic Lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/26/83	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD 1014	OIL—BSL. 550	GAS—MCF. 1.9	WATER—BSL. 1/1.8	GAS-OIL RATIO
FLOW. TUBING PRES. 290	CASING PRESSURE 0	CALCULATED 24-HOUR RATE Same	OIL—BSL. Same	GAS—MCF. Same	WATER—BSL. Same	OIL GRAVITY-API (CORR.) 42.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gary Gas Plant						TEST WITNESSED BY Wells/Duncan	
35. LIST OF ATTACHMENTS New perforations record, Workover report, HB-110 report & Sundry							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>		TITLE <u>Agent - Baker Oil</u>				DATE <u>10/23/92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FINAL PERFORATIONS BRADLEY FEE #23-A1
(09-30-92)

<u>Interval</u>			<u>Feet</u>	<u>Shots</u>
13363'	13365'	Reperf Rate 1 Show 34 Rate 1	2	6
13307'	13308'	Show No. 33 Rate 1	2	6
13296'	13298'	Reperf Show No. 32 NR	2	6
13239'		New Perf	1	3
13170'	13172'	Reperf Show No. 31	2	6
13018'	13020'	13022' New Perf Show No. 30	3	9
12943'	12948'	New Perf	2	6
12888'		Reperf	1	3
12772'		New Perf	1	3
12723'	12725'	New Perf	2	6
12670'		Reperf	1	3
12632'		Reperf	1	3
12621'		Reperf	1	3
12470'		New Perf	1	3
12439'		New Perf	1	3
12413'		New Perf	1	3
12404'		New Perf	1	3
12398'		New Perf	1	3
12390'	12392'	Reperf	2	6
12383'		New Perf	1	3
12378'		New Perf	1	3
12358'		New Perf	1	3
12317'		Reperf	1	3
12296'	12298'	New Perf Show No. 24	2	6
12232'	12238'	New & Reparf	2	6
12191'	12193'	12195' New Perf's Show No. 28 Rate 1	3	9
12173'		Reperf	1	3
12155'	12157'	12159' New Perfs Show No. 27 Rate 1	3	9
12139'		Reperf	1	3
12106'	12112'	12114' 12117' New Perfs	4	12
12051'	12053'	12055' 12057' New Perfs C/O Log	4	12
11946'	11947'	New Perfs	2	6
11883'	11885'	New Perfs Show No. 25 Rate 1	2	6
11875'	11877'	New Perfs Show No. 24 Rate 1	2	6
11689'	11691'	New Perfs Show No. 23 Rate 1	2	6
11675'	11677'	11679' 11681' 11683' 11685'		
		New Perfs	6	18
11516'	11518'	11520' New Perfs	3	9
11395'	11397'	New Perfs Show No. 22	2	6
11359'	11323'	New Perfs	2	6
11286'	11288'	New Perfs C/O Log	2	6
11278'	11280'	New Perfs C/O Log	2	6
11172'		New Perfs	1	3
11119'	11149'	New Perfs	2	6
11049'	11051'	11053' 11055' New Perfs Show No. 27		
		Rate 1	4	12
11003'	11010'	New Perfs	2	6
10945'	10947'	10949' New Perfs Show No. 20 Rate 1	3	9
10837'		New Perfs	1	3
10822'	10824'	New Perfs Show No. 19 Rate 1	2	6
10803'	10805'	10808' 10810' 10812' New Perfs		
		Show No. 19 C/O	5	15
10797'	10799'	New Perfs Show No. 19	2	6
10775'		New Perfs	1	3

TOTALS 100

~~200~~
300

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUPPLY IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/O Applied Drilling Services, Inc. Rt. 3 Box 3010 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' E/W Line & 1520' N/S Line Section 23 T1N, R1W		8. FARM OR LEASE NAME Bradley
14. PERMIT NO. 43-047-31297		9. WELL NO. 1-23A1
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5555' GR 5576' KM		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SW 1/4, Sec. 23, T1N, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See enclosed reports - This well was cleaned out, additional perforations added (see completion report) and acidized.

We hereby request approval for severance tax credit under HB-110 (See attached).

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BRADLEY 1-23A1
September 19, 1992

9/19/92 (Day #1) MIRUSU. Nipple down tree manifold. SDFN.

Yesterday's Total	\$0
On/Off tool/Scraper	\$0
Rental (BOP)	\$0
Rig	\$915
Supervision	\$250
Trucking	\$720
Water	\$0
Contingency	\$189
Daily total	\$2,074
Cume. Total:	\$2,074

9/21/92 (Day #2) Nipple down tree, nipple up BOP. Work packer to release. Packer pulling slowly with 35,000 over string weight. Pulled tight for 80 feet and pulled into the 7 inch casing. POOH with 317 jts CS hydrill, pump cavity, 6 jts CS hydrill and MS Arrowset I packer. Packing rubbers are missing. PU 7" scraper and start in hole. Heavy wax at surface. Bullhead 30 bbl down casing to clear wax. Well still trying to flow. TIH 9 stds and circulate out wax, tubing would not go any further. POOH with tubing and scraper and rig up to hot oil. SDFN

Yesterday's Total	\$2,074
On/Off tool/Scraper	\$315
Rental (BOP)	\$160
Rig	\$2,039
Supervision	\$450
Trucking	\$0
Water	\$0
Contingency	\$296
Daily total	\$3,260
Cume. Total:	\$5,334

9/22/92 (Day #3) RU hot oiler and pump 60 bbl down casing, pressure climbed to 3,500 psi. SD and start in hole with 25 jts and scraper and would not go any further. RU hot oiler and pump down 30 bbl of 275 deg production water down tubing. SD and RIH with two stands and stack out. Rig tongs broke down, circulate with hot oiler for two hours and WO tongs. RIH with two more stds and stacked out again. POOH and lay down 7" scraper. PU 4.25" mill and XO and RIH with 60 stds. Mill floating to 2,500'. RU hot oiler and pump 270 deg production water for two hours at 2,000 psi. WO condensate and RIH with 20 more stds. RU hot oiler and circulate 30 min. RU rig pump and pump 30 bbl of condensate, no returns. Work pipe to free annulus. Pump 20 bbl of condensate followed by 25 bbl water, work pipe. Pump 30 bbl condensate and displace out of tubing. SDFN.

Yesterday's Total	\$5,334
Hot Oiler	\$1,065
Rental (BOP)	\$155
Rig	\$2,188
Supervision	\$450
Trucking	\$225
Delsco	\$0
Contingency	\$408
Daily total	\$4,491
Cume. Total:	\$9,825

9/23/92 (Day #4) Let condensate soak overnight. RU to circulate, well still plugged. Work pipe, pump 25 bbl water to clear tubing, POOH to 2,500', RU to circulate and work pipe. Pump 50 bbl to clear wax and started to loose fluid. POOH 10 stds and RU to circulate, no luck. POOH and LD 4.25 mill. PU 6" mill and XO, RIH 11 stds and a single, RU to circulate, started to get oil, wax and sand for returns. RIH 10 stands and circulate 30 min, pressure 1,000 psi down to 300 psi. RIH 10 stands and RU to circulate wax out of hole and circulated hole clean. RIH 10 stands, RU to circulate. Heavy oil returns, clear hole. RIH with 17 stands and RU to circulate out wax, clean out hole. (TD +/-3,630') SDFN.

Yesterday's Total	\$9,825
Hot Oiler	\$0
Rental (BOP)	\$155
Rig	\$2,423
Supervision	\$450
Trucking	\$43
Contingency	\$341
Daily total	\$3,412
Cume. Total:	\$13,237

9/24/92 (Day #5) Break circulation and circulate out oil and paraffin. RIH with 23 stds and circulate. POOH with 80 stds and LD 6" mill and PU 7" scraper. RIH to 5,000', no wax. Circulate bottoms up. Hot oil and recover oil in flat tank to tank #3. RIH with 153 stds and one jt total. Slips broke. Hot Oil to heat hole and pump 100 bbl condensate and displace out of tubing. SDFN.

Yesterday's Total	\$13,237
Hot Oiler	\$475
Rental (BOP)	\$155
Rig	\$2,153
Supervision	\$450
Trucking	\$146
Roustabout	\$125
Cavity	\$0
Contingency	\$350
Daily total	\$3,854
Cume. Total:	\$17,091

9/25/92 (Day #6) 100 psi on tubing, bleed off pressure and well started to flow oil. RU and pump 60 bbl down tubing to kill well. RIH with 12 jts and tag liner top. POOH with tubing and lay down scraper. PU 4 1/8" mill and XO, one stand and RU hydro-tester. Test in hole with 23 stds and well started to flow. RU pump and pump 30 bbls to kill tubing. Continue to test into hole with 22 stds. RU pump and pump 30 bbls to kill tubing. Continue to test into hole with 15 stds and SDFN.

Yesterday's Total	\$17,091
Hot Oiler	\$0
Rental (BOP)	\$155
Rig	\$2,408
Supervision	\$450
Trucking	\$45
Roustabout	\$200
Cavity	\$0
Contingency	\$326
Daily total	\$3,584
Cume. Total:	\$20,675

9/26/92 (Day #7) Tubing 100 psi, bleed off and clean flat tank. RU and circulate hole clean, oil and condensate in returns. RIH and hydro-test 100 sts, no leaks. RD Four Star. Tally and rabbit 40 jts in hole (11,625'). POOH with 22 stds and SDFN.

Yesterday's Total	\$20,675
Hot Oiler	\$754
Rental (BOP)	\$155
Rig	\$1,895
Supervision	\$450
Trucking	\$520
Roustabout	\$0
Hydro-Test	\$1,684
Contingency	\$377
Daily total	\$5,835
Cume. Total:	\$26,510

9/28/92 (Day #8) 150 psi shut in pressure, bleed off, RU and circulate 150 bbl to kill well. RIH with 22 stds and run singles to 12,275', work through scale. RIH to 12,315 and RU to clear hole, gas and small amount of sand and scale in returns. RIH to 12,807', RU power swivel and begin to mill scale, 12,807 - 12,977', hard to very hard scale, heavy gas. RD power swivel and POOH to liner top, 43 stds. SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,467
Supervision	\$450
Trucking	\$0
Power swivel	\$300
Hydro-Test	\$0
Contingency	\$338
Daily total	\$3,720
Cume. Total:	\$30,230

9/29/92 (Day #9) 100 psi shut in pressure, bleed off, RU and pump 150 bbl to kill well. RIH with 43 stands, PU one jt and begin to mill 12,977' - 13,049. Started to get some metal in returns. Mill to 13,092. Circulate hole clean, RD swivel and POOH to liner top.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,388
Supervision	\$450
Trucking	\$0
Power swivel	\$300
Contingency	\$300
Daily total	\$3,603
Cume. Total:	\$33,833

9/30/92 (Day #10) 125 psi on well, bleed down, circulate to kill well. SD and repair rig starter. Nipple down stripping head. POOH (408 jts total) and LD HOMECO mill. Mill shows marks of drilling on metal such as a nut or bolt. PU 4 1/8" mill, XO and TIH with 318 jts to top of liner. SDFN

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$1,921
Supervision	\$450
Mill	\$534
Power swivel	\$0
Contingency	\$307
Daily total	\$3,377
Cume. Total:	\$37,210

10/1/92 (Day #11) 500 psi on well, bleed down. Pump 200 bbl to circulate and kill well. TIH to 13,092, mill 13,092 - 13,156 hard to very hard. Spotty bridges to 13,240. Circulate 250 bbl, POOH one stand and SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,547
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$316
Daily total	\$3,778
Cume. Total:	\$40,988

10/2/92 (Day #12) No pressure on well this AM. Mill hard to very hard scale 13,240 - 13,465. Intermittent soft spots last 150 feet. Circulate one hour to clean hole. POOH one stand and SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,508
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$312
Daily total	\$3,735
Cume. Total:	\$44,723

10/3/92 (Day #13) No pressure on casing or tubing. Fluid level is below surface. PU jt #100 and mill 13,465 - 13,570. Power swivel failed, LD swivel and POOH, 150 stands, for a new mill.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,064
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$268
Daily total	\$3,247
Cume. Total:	\$47,970

10/5/92 (Day #14) 600 psi on casing, blow down well and pump 60 bbl down tubing to kill well. POOH with 62 stands, LD HOMECO mill (grade fair, similar marks as first mill). PU new 4 1/8" mill. Clean flat tank during trip in hole. RIH to 10,600 well started to flow oil and gas. RU and circulate 250 bbl to kill well, light green oil to surface. RIH to 13,570, RU new power swivel and mill 13,570 - 13,626'. Circulate to clear hole, PU one stand and SDFN.

Hot Oiler/Trucking	\$910
Rental (BOP)	\$165
Rig	\$2,348
Supervision	\$450
Mill	\$430
Power swivel	\$300
Contingency	\$430
Daily total	\$5,033
Cume. Total:	\$53,003

10/6/92 (Day #15) No pressure on casing. Repair nipple on casing valve. Mill 13,626 - 13,743. Circulate to clean hole, RD power swivel. Circulate and WO Dowell. RU Dowell and pump 2050 gal. 15% HCl with inhibitors and 100 gal of Xylene. Displace with 60 bbl of production water to balance acid pill, spot 13,743' - 11,000'(+/-). RD dowell and POOH 54 stds. to top of the liner. SDFN.

Spot acid/Xylene	\$3,185
Rental (BOP)	\$165
Rig	\$2,189
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$599
Daily total	\$6,888
Cume. Total:	\$59,891

10/7/92 (Day #16) No pressure on well. TIH to PBDT, RU pump and attempt to move acid to formation to clean perms. No bleed off at 1,800 psi, reverse and circulate acid out of hole. Heavy gas during circulation, pump 350 bbl and well would not die. Pump 50 bbl down tubing to kill tubing. POOH with 130 stds plus a single and flush backside with 50 bbl of condensate. Displace with 50 bbl of production water and spot at 3,500'. POOH with 84 stds. RU Schlumberger to run PAL casing log. Log surface to 10,360. Several problem areas were found: 1 bad joint, good possibility of a hole 2,318 - 2,352'. Possible hole at 3,640'. Possible hole at 4,992'. One joint with heavy corrosion, 6,946 - 6,988. All sections repeated with same results. POOH and RD Schlumberger. SDFN.

Trucking	\$295
Rental (BOP)	\$165
Rig	\$2,740
Supervision	\$450
Schlumberger/PAL	\$5,280
Power swivel	\$0
Contingency	\$893
Daily total	\$9,823
Cume. Total:	\$69,714

10/8/92 (Day #17) No pressure on well but will flow a 1" stream to the pits. RU Schlumberger and RIH with 3 3/8" gun at 4 SPF, 90 deg phasing. Perforation run #1. Gun set down and stuck, 12,634. Work wireline with no success. RU triplex and pump 4 BPM and work wireline, gun came free. POOH to liner top and then RIH. Hit tight spot again at 12,634. POOH. Small scratches on gun for bottom two feet. Abort all shots below 12,600. PU and RIH with run #2 Shoot 12,470, 12,439, 12,413, 12,404, 12,398. POOH and RIH with run #3. Shoot 12,390 & 92, 12383, 12,378, 12,358, 12,317, 12,296 & 98, 12,232 & 38, 12,191 & 93 & 95. POOH and RIH with run #4. Shoot 12,173, 12,155 & 57 & 59, 12,139, 12,106 & 12 & 14 & 17. POOH and RIH with run #5. Shoot 12,051 & 053 & 055 & 057, 11,946 & 47, guns #3, #4 and #5 did not fire. POOH and SDFN.

Trucking	\$42
Rental (BOP)	\$165
Rig	\$1,040
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$170
Daily total	\$1,867
Cume. Total:	\$71,581

10/9/92 (Day #18) 500 psi on wellhead. PU and RIH with perforating run #6. Shoot 11,883 & 885, 11,875 & 877, 11,689 & 691. POOH and RIH with run #7. Shoot 11,675 & 77 & 79 & 81 & 83 & 85, 11,516 & 18, 11,395 & 97, 11,359, 11323. POOH and RIH with run #8. Shoot 11,286 & 88, 11,278 & 80, 11,172, 11,149, 11,119, 11,049 & 51 & 53 & 55, 11,010, 11,003. POOH and RIH with run #9. Shoot 10,945 & 47 & 49, 10,837, 10,822 & 24, 10,803 & 805 & 808, 10,797 & 99, 10,775. POOH. WO 2 7/8" dummy guns. RU guns and RIH to 12,600. Nose of gun is 2.887". Gun would not go through tight spot. POOH, sharp gouge on nose of gun. RD Schlumberger and SDFN.

Trucking	\$0
Rental (BOP)	\$165
Rig	\$1,040
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$166
Daily total	\$1,821
Cume. Total:	\$73,402

10/10/92 (Day #19) 750 psi on wellhead. Bleed off pressure and pump 80 bbl of production water to fill hole. RU Delsco and RIH with 2 1/8" impression block to 13,000', no marks. PU and RIH to TD with 2.75" impression block, no marks. PU and RIH with 4" impression block to 13,000', worn spots on the side of the block indicate dog leg in casing. RU Schlumberger and RIH with 10', 3 3/8" empty gun. Gun set down at 12,034. POOH and RD Schlumberger. SDFN.

Delsco/ blocks	\$700
Rental (BOP)	\$165
Rig	\$1,591
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$291
Daily total	\$3,197
Cume. Total:	\$76,599

10/12/92 (Day #20) 750 psi on well, bleed down to 250 psi, heavy gas flow with light condensate and yellow oil. Pump 80 bbl of production water and RIH with Schlumberger 2 1/8", in-line strip charges at 3 SPF. Run #10, shoot 13,307 & 308, 13,296 & 98. POOH and RIH with run #11. Shoot 13,239, 13,170 & 72. POOH and RIH with run #12. Shoot 13,018 & 20, 12,943 & 48. POOH and RIH with run #13. Shoot 12,888, 12,772. POOH and RIH with run #14. Shoot 12,723 & 25, 12,670. POOH and RIH with run #15. Shoot 12,632 and 12,621. POOH and RIH with run #16. Shoot 13,363 and 13,365. POOH, RD Schlumberger and SDFN.

Delsco/ blocks	\$0
Rental (BOP)	\$165
Rig	\$1,499
Supervision	\$450
Schlumberger/Shoot	\$19,758
Power swivel	\$0
Contingency	\$2,187
Daily total	\$24,059

Cume. Total: \$100,658

10/13/92 (Day #21) 425 psi on casing. Flow well to treater, pump 50 bbl of production water. PU Baker retrieve -a - matic 5" packer, XO and TIH with 12 jts. Well blowing hard, pump 50 bbl. RIH with 40 jts, well blowing hard, circulate 50 bbl. TIH to 5,100' and circulate well to kill, 200 bbl. RIH to 10,350 and circulate well, still flowing. Circulate 400 bbl to clean well. Heavy gas and oil. RIH to 10,500, set packer with 15,000 lbs set down. Shut in well and SDFN.

Delsco/ blocks	\$0
Rental (BOP)	\$165
Rig	\$2,323
Supervision	\$450
Baker packer	\$970
Power swivel	\$0
Contingency	\$391
Daily total	\$4,299

Cume. Total: \$104,957

10/14/92 (Day #22) 700 psi on casing. Flow well to treater. Pump 50 bbl down tubing to kill well. Release packer, well started to flow. Pump 40 bbl down tubing, still flowing, pump an additional 30 bbl. TIH and set packer at 12,596' with 20,000 lbs down. RU Dowell, pressure test lines, check packer integrity to 6,600 psi. Start to pump acid, 40 bbl into job tubing XO started to leak at 8,300 psi. Shut down, bleed back and tighten XO. Continue job, pump 10,000 gal 15% HCl with inhibitors and diverter (900 balls, Benzoic acid and rock salt) Flush to bottom perforation with KCl water. Good diversion and breakdown. ISIP 4950 psi, 15 min SIP 3,600 psi. Bleed down well, release packer and POOH to 10,692', RU Dowell and pressure test. Pump 10,000 gall 15% HCl with inhibitors and diverter (900 balls, Benzoic acid and rock salt) Flush to bottom perforation with KCl water. ISIP 4,500 psi 15 min SIP 3,950 psi. Bleed back tubing and shut down for high winds. 175 psi on tubing.

Hot Oiler/Trucking	\$706
Rental (BOP)	\$165
Rig	\$1,910
Supervision	\$450
Baker packer	\$328
Dowell	\$26,592
Contingency	\$1,582
Daily total	\$31,733

Cume. Total: \$136,690

10/15/92 (Day 23) 125 psi on the wellhead. Open tubing and flow to the pit. Flow 150 bbl of acid cut water, oil and gas. RU HOMECHO choke and flow to the treater. Well made 42 oil and 40 water at 100 psi and 48 choke. RU and pump 40 bbl down tubing. Release packer and POOH 10 stands. Well began to flow. Pump 250 bbl, bleed down annulus and POOH with 33 stds to 6,912'. Circulate to fill hole, SDFN.

Hot Oiler/Trucking	\$250
Rental (BOP)	\$165
Rig	\$1,949
Supervision	\$450
Baker packer	\$0
Dowell	\$0
Contingency	\$218
Daily total	\$3,032

Cume. Total: \$139,722

10/16/92 (Day #24) 100 psi on well. Bleed down and pump 75 bbl of 10# brine followed by 30 bbl of production water down casing. Pump 25 bbl 10# brine down tubing. Continue to POOH, LD work string. PU MSOT Arrowset I packer with blanking sleeve in place, XO, XO, 6 jts 2 7/8" CS-Hydril, N-80, XO, MSOT on/off tool, 10' 2 7/8" N-80 8-rnd pup, National V type cavity, XO, 316 jts, 2 7/8" CS-Hydril, P x P XO. Set packer at 10.468' with 6,000 lbs tension. Nipple down BOP nipple up wellhead. Pressure test casing to 1,500 psi, all ok. Shut well in overnight..

Hot Oiler/Trucking	\$202
Rental (BOP)	\$165
Rig	\$2,476
Supervision	\$450
MSOT packer	\$1,571
MSOT On/Off	\$1,050
Contingency	\$305
Daily total	\$6,219

Cume. Total: \$145,941

10/17/92 RU Delsco swab unit and test well. Starting pressure 515 psi, bleed down and well started to flow. 2.5 hours - 36 BW, 60 BO, 8 hours - 60 BW, 85 BO, 11 hours - 75 BW, 100 BO. Flow overnight.

Daily cost: \$1,010: Cume. Total: \$146,951

10/18/92 24 hour - 135 BW, 165.1 BO. RU Delsco, RIH and slide sleeve on blanking sleeve. Attempt to fish sleeve, well would not quit flowing, shear off BS, LD weight bars and fish BS. Drop SV and start location triplex to heat well. Circulate overnight.

Daily cost: \$1,120: Cume. Total: \$148,071

10/19/92 Drop 7-A jet pump.

NAL PERFORATIONS BRADLEY EE #23-A1
(09-30-92)

Interval			Feet	Shots
13363'	13365'	Reperf Rate 1 Show 34 Rate 1	2	6
13307'	13308'	Show No. 33 Rate 1	2	6
13296'	13298'	Reperf Show No. 32 NR	2	6
13239'		New Perf	1	3
13170'	13172'	Reperf Show No. 31	2	6
13018'	13020'	13022' New Perf Show No. 30	3	9
12943'	12948'	New Perf	2	6
12888'		Reperf	1	3
12772'		New Perf	1	3
12723'	12725'	New Perf	2	6
12670'		Reperf	1	3
12632'		Reperf	1	3
12621'		Reperf	1	3
12470'		New Perf	1	3
12439'		New Perf	1	3
12413'		New Perf	1	3
12404'		New Perf	1	3
12398'		New Perf	1	3
12390'	12392'	Reperf	2	6
12383'		New Perf	1	3
12378'		New Perf	1	3
12358'		New Perf	1	3
12317'		Reperf	1	3
12296'	12298'	New Perf Show No. 24	2	6
12232'	12238'	New & Reparf	2	6
12191'	12193'	12195' New Perf's Show No. 28 Rate 1	3	9
12173'		Reperf	1	3
12155'	12157'	12159' New Perfs Show No. 27 Rate 1	3	9
12139'		Reperf	1	3
12106'	12112'	12114' 12117' New Perfs	4	12
12051'	12053'	12055' 12057' New Perfs C/O Log	4	12
11946'	11947'	New Perfs	2	6
11883'	11885'	New Perfs Show No. 25 Rate 1	2	6
11875'	11877'	New Perfs Show No. 24 Rate 1	2	6
11689'	11691'	New Perfs Show No. 23 Rate 1	2	6
11675'	11677'	11679' 11681' 11683' 11685'	6	18
11516'	11518'	New Perfs	3	9
11395'	11397'	New Perfs Show No. 22	2	6
11359'	11323'	New Perfs	2	6
11286'	11288'	New Perfs C/O Log	2	6
11278'	11280'	New Perfs C/O Log	2	6
11172'		New Perfs	1	3
11119'	11149'	New Perfs	2	6
11049'	11051'	11053' 11055' New Perfs Show No. 27	4	12
11003'	11010'	Rate 1	2	6
10945'	10947'	New Perfs	3	9
10837'		10949' New Perfs Show No. 20 Rate 1	1	3
10822'	10824'	New Perfs	2	6
10803'	10805'	New Perfs Show No. 19 Rate 1	5	15
10797'	10799'	10808' 10810' 10812' New Perfs	2	6
10775'		Show No. 19 C/O	1	3
		New Perfs Show No. 19		
		New Perfs		
TOTALS			100	200 300

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/O Applied Drilling Services, Inc. Rt. 3 Box 3010 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' E/W Line & 1520' N/S Line Section 23 T1N, R1W T1K		8. FARM OR LEASE NAME Bradley
14. PERMIT NO. 43-047-31297		9. WELL NO. 1-23A1
15. ELEVATIONS (Show whether SP, RT, OR, etc.) 5555' GR 5576' KM		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC. 2, 3, 4, 5, OR 6, 6.6, AND SURVEY OR AREA SW 1/4, Sec. 23, T1N, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See enclosed reports - This well was cleaned out, additional perforations added (see completion report) and acidized.

We hereby request approval for severance tax credit under HB-110 (See attached).

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

OCT 26 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal use only)

NOTED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1992

BRADLEY 1-23A1
September 19, 1992

9/19/92 (Day #1) MIRUSU. Nipple down tree manifold. SDFN.

Yesterday's Total	\$0
On/Off tool/Scraper	\$0
Rental (BOP)	\$0
Rig	\$915
Supervision	\$250
Trucking	\$720
Water	\$0
Contingency	\$189
Daily total	\$2,074
Cume. Total:	\$2,074

9/21/92 (Day #2) Nipple down tree, nipple up BOP. Work packer to release. Packer pulling slowly with 35,000 over string weight. Pulled tight for 80 feet and pulled into the 7 inch casing. POOH with 317 jts CS hydrill, pump cavity, 6 jts CS hydrill and MS Arrowset I packer. Packing rubbers are missing. PU 7" scraper and start in hole. Heavy wax at surface. Bullhead 30 bbl down casing to clear wax. Well still trying to flow. TIH 9 stds and circulate out wax, tubing would not go any further. POOH with tubing and scraper and rig up to hot oil. SDFN

Yesterday's Total	\$2,074
On/Off tool/Scraper	\$315
Rental (BOP)	\$160
Rig	\$2,039
Supervision	\$450
Trucking	\$0
Water	\$0
Contingency	\$296
Daily total	\$3,260
Cume. Total:	\$5,334

9/22/92 (Day #3) RU hot oiler and pump 60 bbl down casing, pressure climbed to 3,500 psi. SD and start in hole with 25 jts and scraper and would not go any further. RU hot oiler and pump down 30 bbl of 275 deg production water down tubing. SD and RIH with two stands and stack out. Rig tongs broke down, circulate with hot oiler for two hours and WO tongs. RIH with two more stds and stacked out again. POOH and lay down 7" scraper. PU 4.25" mill and XO and RIH with 60 stds. Mill floating to 2,500'. RU hot oiler and pump 270 deg. production water for two hours at 2,000 psi. WO condensate and RIH with 20 more stds. RU hot oiler and circulate 30 min. RU rig pump and pump 30 bbl of condensate, no returns. Work pipe to free annulus. Pump 20 bbl of condensate followed by 25 bbl water, work pipe. Pump 30 bbl condensate and displace out of tubing. SDFN.

Yesterday's Total	\$5,334
Hot Oiler	\$1,065
Rental (BOP)	\$155
Rig	\$2,188
Supervision	\$450
Trucking	\$225
Delsco	\$0
Contingency	\$408
Daily total	\$4,491
Cume. Total:	\$9,825

9/23/92 (Day #4) Let condensate soak overnight. RU to circulate, well still plugged. Work pipe, pump 25 bbl water to clear tubing, POOH to 2,500', RU to circulate and work pipe. Pump 50 bbl to clear wax and started to loose fluid. POOH 10 stds and RU to circulate, no luck. POOH and LD 4.25 mill. PU 6" mill and XO, RIH 11 stds and a single, RU to circulate, started to get oil, wax and sand for returns. RIH 10 stands and circulate 30 min, pressure 1,000 psi down to 300 psi. RIH 10 stands and RU to circulate wax out of hole and circulated hole clean. RIH 10 stands, RU to circulate. Heavy oil returns, clear hole. RIH with 17 stands and RU to circulate out wax, clean out hole. (TD +/-3,630') SDFN.

Yesterday's Total	\$9,825
Hot Oiler	\$0
Rental (BOP)	\$155
Rig	\$2,423
Supervision	\$450
Trucking	\$43
Contingency	\$341
Daily total	\$3,412
Cume. Total:	\$13,237

9/24/92 (Day #5) Break circulation and circulate out oil and paraffin. RIH with 23 stds and circulate. POOH with 80 stds and LD 6" mill and PU 7" scraper. RIH to 5,000', no wax. Circulate bottoms up. Hot oil and recover oil in flat tank to tank #3. RIH with 153 stds and one jt total. Slips broke. Hot Oil to heat hole and pump 100 bbl condensate and displace out of tubing. SDFN.

Yesterday's Total	\$13,237
Hot Oiler	\$475
Rental (BOP)	\$155
Rig	\$2,153
Supervision	\$450
Trucking	\$146
Roustabout	\$125
Cavity	\$0
Contingency	\$350
Daily total	\$3,854
Cume. Total:	\$17,091

9/25/92 (Day #6) 100 psi on tubing, bleed off pressure and well started to flow oil. RU and pump 60 bbl down tubing to kill well. RIH with 12 jts and tag liner top. POOH with tubing and lay down scraper. PU 4 1/8" mill and XO, one stand and RU hydro-tester. Test in hole with 23 stds and well started to flow. RU pump and pump 30 bbls to kill tubing. Continue to test into hole with 22 stds. RU pump and pump 30 bbls to kill tubing. Continue to test into hole with 15 stds and SDFN.

Yesterday's Total	\$17,091
Hot Oiler	\$0
Rental (BOP)	\$155
Rig	\$2,408
Supervision	\$450
Trucking	\$45
Roustabout	\$200
Cavity	\$0
Contingency	\$326
Daily total	\$3,584
Cume. Total:	\$20,675

9/26/92 (Day #7) Tubing 100 psi, bleed off and clean flat tank. RU and circulate hole clean, oil and condensate in returns. RIH and hydro-test 100 sts, no leaks. RD Four Star. Tally and rabbit 40 jts in hole (11,625'). POOH with 22 stds and SDFN.

Yesterday's Total	\$20,675
Hot Oiler	\$754
Rental (BOP)	\$155
Rig	\$1,895
Supervision	\$450
Trucking	\$520
Roustabout	\$0
Hydro-Test	\$1,684
Contingency	\$377
Daily total	\$5,835
Cume. Total:	\$26,510

9/28/92 (Day #8) 150 psi shut in pressure, bleed off, RU and circulate 150 bbl to kill well. RIH with 22 stds and run singles to 12,275', work through scale. RIH to 12,315 and RU to clear hole, gas and small amount of sand and scale in returns. RIH to 12,807', RU power swivel and begin to mill scale, 12,807 - 12,977', hard to very hard scale, heavy gas. RD power swivel and POOH to liner top, 43 stds. SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,467
Supervision	\$450
Trucking	\$0
Power swivel	\$300
Hydro-Test	\$0
Contingency	\$338
Daily total	\$3,720
Cume. Total:	\$30,230

9/29/92 (Day #9) 100 psi shut in pressure, bleed off, RU and pump 150 bbl to kill well. RIH with 43 stands, PU one jt and begin to mill 12,977' - 13,049. Started to get some metal in returns. Mill to 13,092. Circulate hole clean, RD swivel and POOH to liner top.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,388
Supervision	\$450
Trucking	\$0
Power swivel	\$300
Contingency	\$300
Daily total	\$3,603
Cume. Total:	\$33,833

9/30/92 (Day #10) 125 psi on well, bleed down, circulate to kill well. SD and repair rig starter. Nipple down stripping head. POOH (408 jts total) and LD HOME CO mill. Mill shows marks of drilling on metal such as a nut or bolt. PU 4 1/8" mill, XO and TIH with 318 jts to top of liner. SDFN

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$1,921
Supervision	\$450
Mill	\$534
Power swivel	\$0
Contingency	\$307
Daily total	\$3,377
Cume. Total:	\$37,210

10/1/92 (Day #11) 500 psi on well, bleed down. Pump 200 bbl to circulate and kill well. TIH to 13,092, mill 13,092 - 13,156 hard to very hard. Spotty bridges to 13,240. Circulate 250 bbl, POOH one stand and SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,547
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$316
Daily total	\$3,778
Cume. Total:	\$40,988

10/2/92 (Day #12) No pressure on well this AM. Mill hard to very hard scale 13,240 - 13,465. Intermittent soft spots last 150 feet. Circulate one hour to clean hole. POOH one stand and SDFN.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,508
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$312
Daily total	\$3,735
Cume. Total:	\$44,723

10/3/92 (Day #13) No pressure on casing or tubing. Fluid level is below surface. PU jt #100 and mill 13,465 - 13,570. Power swivel failed, LD swivel and POOH, 150 stands, for a new mill.

Hot Oiler	\$0
Rental (BOP)	\$165
Rig	\$2,064
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$268
Daily total	\$3,247
Cume. Total:	\$47,970

10/5/92 (Day #14) 600 psi on casing, blow down well and pump 60 bbl down tubing to kill well. POOH with 62 stands, LD HOMEEO mill (grade fair, similar marks as first mill). PU new 4 1/8" mill. Clean flat tank during trip in hole. RIH to 10,600 well started to flow oil and gas. RU and circulate 250 bbl to kill well, light green oil to surface. RIH to 13,570, RU new power swivel and mill 13,570 - 13,626'. Circulate to clear hole, PU one stand and SDFN.

Hot Oiler/Trucking	\$910
Rental (BOP)	\$165
Rig	\$2,348
Supervision	\$450
Mill	\$430
Power swivel	\$300
Contingency	\$430
Daily total	\$5,033
Cume. Total:	\$53,003

10/6/92 (Day #15) No pressure on casing. Repair nipple on casing valve. Mill 13,626 - 13,743. Circulate to clean hole, RD power swivel. Circulate and WO Dowell. RU Dowell and pump 2050 gal. 15% HCl with inhibitors and 100 gal of Xylene. Displace with 60 bbl of production water to balance acid pill, spot 13,743' - 11,000'(+/-). RD dowell and POOH 54 stds. to top of the liner. SDFN.

Spot acid/Xylene	\$3,185
Rental (BOP)	\$165
Rig	\$2,189
Supervision	\$450
Mill	\$0
Power swivel	\$300
Contingency	\$599
Daily total	\$6,888
Cume. Total:	\$59,891

10/7/92 (Day #16) No pressure on well. TIH to PBTD, RU pump and attempt to move acid to formation to clean perms. No bleed off at 1,800 psi, reverse and circulate acid out of hole. Heavy gas during circulation, pump 350 bbl and well would not die. Pump 50 bbl down tubing to kill tubing. POOH with 130 stds plus a single and flush backside with 50 bbl of condensate. Displace with 50 bbl of production water and spot at 3,500'. POOH with 84 stds. RU Schlumberger to run PAL casing log. Log surface to 10,360. Several problem areas were found: 1 bad joint, good possibility of a hole 2,318 - 2,352'. Possible hole at 3,640'. Possible hole at 4,992'. One joint with heavy corrosion, 6,946 - 6,988. All sections repeated with same results. POOH and RD Schlumberger. SDFN.

Trucking	\$295
Rental (BOP)	\$165
Rig	\$2,740
Supervision	\$450
Schlumberger/PAL	\$5,280
Power swivel	\$0
Contingency	\$893
Daily total	\$9,823
Cume. Total:	\$69,714

10/8/92 (Day #17) No pressure on well but will flow a 1" stream to the pits. RU Schlumberger and RIH with 3 3/8" gun at 4 SPF, 90 deg phasing. Perforation run #1. Gun set down and stuck, 12,634. Work wireline with no success. RU triplex and pump 4 BPM and work wireline, gun came free. POOH to liner top and then RIH. Hit tight spot again at 12,634. POOH. Small scratches on gun for bottom two feet. Abort all shots below 12,600. PU and RIH with run #2 Shoot 12,470, 12,439, 12,413, 12,404, 12,398. POOH and RIH with run #3. Shoot 12,390 & 92, 12383, 12,378, 12,358, 12,317, 12,296 & 98, 12,232 & 38, 12,191 & 93 & 95. POOH and RIH with run #4. Shoot 12,173, 12,155 & 57 & 59, 12,139, 12,106 & 12 & 14 & 17. POOH and RIH with run #5. Shoot 12,051 & 053 & 055 & 057, 11,946 & 47, guns #3, #4 and #5 did not fire. POOH and SDFN.

Trucking	\$42
Rental (BOP)	\$165
Rig	\$1,040
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$170
Daily total	\$1,867
Cume. Total:	\$71,581

10/9/92 (Day #18) 500 psi on wellhead. PU and RIH with perforating run #6. Shoot 11,883 & 885, 11,875 & 877, 11,689 & 691. POOH and RIH with run #7. Shoot 11,675 & 77 & 79 & 81 & 83 & 85, 11,516 & 18, 11,395 & 97, 11,359, 11323. POOH and RIH with run #8. Shoot 11,286 & 88, 11,278 & 80, 11,172, 11,149, 11,119, 11,049 & 51 & 53 & 55, 11,010, 11,003. POOH and RIH with run #9. Shoot 10,945 & 47 & 49, 10,837, 10,822 & 24, 10,803 & 805 & 808, 10,797 & 99, 10,775. POOH. WO 2 7/8" dummy guns. RU guns and RIH to 12,600. Nose of gun is 2.887". Gun would not go through tight spot. POOH, sharp gouge on nose of gun. RD Schlumberger and SDFN.

Trucking	\$0
Rental (BOP)	\$165
Rig	\$1,040
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$166
Daily total	\$1,821
Cume. Total:	\$73,402

10/10/92 (Day #19) 750 psi on wellhead. Bleed off pressure and pump 80 bbl of production water to fill hole. RU Delsco and RIH with 2 1/8" impression block to 13,000', no marks. PU and RIH to TD with 2.75" impression block, no marks. PU and RIH with 4" impression block to 13,000', worn spots on the side of the block indicate dog leg in casing. RU Schlumberger and RIH with 10', 3 3/8" empty gun. Gun set down at 12,034. POOH and RD Schlumberger. SDFN.

Delsco/ blocks	\$700
Rental (BOP)	\$165
Rig	\$1,591
Supervision	\$450
Schlumberger/Shoot	\$0
Power swivel	\$0
Contingency	\$291
Daily total	\$3,197
Cume. Total:	\$76,599

10/12/92 (Day #20) 750 psi on well, bleed down to 250 psi, heavy gas flow with light condensate and yellow oil. Pump 80 bbl of production water and RIH with Schlumberger 2 1/8", in-line strip charges at 3 SPF. Run #10, shoot 13,307 & 308, 13,296 & 98. POOH and RIH with run #11. Shoot 13,239, 13,170 & 72. POOH and RIH with run #12. Shoot 13,018 & 20, 12,943 & 48. POOH and RIH with run #13. Shoot 12,888, 12,772. POOH and RIH with run #14. Shoot 12,723 & 25, 12,670. POOH and RIH with run #15. Shoot 12,632 and 12,621. POOH and RIH with run #16. Shoot 13,363 and 13,365. POOH, RD Schlumberger and SDFN.

Delsco/ blocks	\$0
Rental (BOP)	\$165
Rig	\$1,499
Supervision	\$450
Schlumberger/Shoot	\$19,758
Power swivel	\$0
Contingency	\$2,187
Daily total	\$24,059

Cume. Total: \$100,658

10/13/92 (Day #21) 425 psi on casing. Flow well to treater, pump 50 bbl of production water. PU Baker retrieve -a - matic 5" packer, XO and TIH with 12 jts. Well blowing hard, pump 50 bbl. RIH with 40 jts, well blowing hard, circulate 50 bbl. TIH to 5,100' and circulate well to kill, 200 bbl. RIH to 10,350 and circulate well, still flowing. Circulate 400 bbl to clean well. Heavy gas and oil. RIH to 10,500, set packer with 15,000 lbs set down. Shut in well and SDFN.

Delsco/ blocks	\$0
Rental (BOP)	\$165
Rig	\$2,323
Supervision	\$450
Baker packer	\$970
Power swivel	\$0
Contingency	\$391
Daily total	\$4,299

Cume. Total: \$104,957

10/14/92 (Day #22) 700 psi on casing. Flow well to treater. Pump 50 bbl down tubing to kill well. Release packer, well started to flow. Pump 40 bbl down tubing, still flowing, pump an additional 30 bbl. TIH and set packer at 12,596' with 20,000 lbs down. RU Dowell, pressure test lines, check packer integrity to 6,600 psi. Start to pump acid, 40 bbl into job tubing XO started to leak at 8,300 psi. Shut down, bleed back and tighten XO. Continue job, pump 10,000 gal 15% HCl with inhibitors and diverter (900 balls, Benzoic acid and rock salt) Flush to bottom perforation with KCl water. Good diversion and breakdown. ISIP 4,950 psi, 15 min SIP 3,600 psi. Bleed down well, release packer and POOH to 10,692', RU Dowell and pressure test. Pump 10,000 gall 15% HCl with inhibitors and diverter (900 balls, Benzoic acid and rock salt) Flush to bottom perforation with KCl water. ISIP 4,500 psi 15 min SIP 3,950 psi. Bleed back tubing and shut down for high winds. 175 psi on tubing.

Hot Oiler/Trucking	\$706
Rental (BOP)	\$165
Rig	\$1,910
Supervision	\$450
Baker packer	\$328
Dowell	\$26,592
Contingency	\$1,582
Daily total	\$31,733

Cume. Total: \$136,690

10/15/92 (Day 23) 125 psi on the wellhead. Open tubing and flow to the pit. Flow 150 bbl of acid cut water, oil and gas. RU HOMECO choke and flow to the treater. Well made 42 oil and 40 water at 100 psi and 48 choke. RU and pump 40 bbl down tubing. Release packer and POOH 10 stands. Well began to flow. Pump 250 bbl, bleed down annulus and POOH with 33 stds to 6,912'. Circulate to fill hole, SDFN.

Hot Oiler/Trucking	\$250
Rental (BOP)	\$165
Rig	\$1,949
Supervision	\$450
Baker packer	\$0
Dowell	\$0
Contingency	\$218
Daily total	\$3,032

Cume. Total: \$139,722

10/16/92 (Day #24) 100 psi on well. Bleed down and pump 75 bbl of 10# brine followed by 30 bbl of production water down casing. Pump 25 bbl 10# brine down tubing. Continue to POOH, LD work string. PU MSOT Arrowset I packer with blanking sleeve in place, XO, XO, 6 jts 2 7/8" CS-Hydril, N-80, XO, MSOT on/off tool, 10' 2 7/8" N-80 8-rnd pup, National V type cavity, XO, 316 jts, 2 7/8" CS-Hydril, P x P XO. Set packer at 10.468' with 6,000 lbs tension. Nipple down BOP nipple up wellhead. Pressure test casing to 1,500 psi, all ok. Shut well in overnight.

Hot Oiler/Trucking	\$202
Rental (BOP)	\$165
Rig	\$2,476
Supervision	\$450
MSOT packer	\$1,571
MSOT On/Off	\$1,050
Contingency	\$305
Daily total	\$6,219

Cume. Total: \$145,941

10/17/92 RU Delsco swab unit and test well. Starting pressure 515 psi, bleed down and well started to flow. 2.5 hours - 36 BW, 60 BO, 8 hours - 60 BW, 85 BO, 11 hours - 75 BW, 100 BO. Flow overnight.

Daily cost: \$1,010: Cume. Total: \$146,951

10/18/92 24 hour - 135 BW, 165.1 BO. RU Delsco, RIH and slide sleeve on blanking sleeve. Attempt to fish sleeve, well would not quit flowing, shear off BS, LD weight bars and fish BS. Drop SV and start location triplex to heat well. Circulate overnight.

Daily cost: \$1,120: Cume. Total: \$148,071

10/19/92 Drop 7-A jet pump.

Interval			Feet	Shots
13363'	13365'	Reperf Rate 1 Show 34 Rate 1	2	6
13307'	13308'	Show No. 33 Rate 1	2	6
13296'	13298'	Reperf Show No. 32 NR	2	6
13239'		New Perf	1	3
13170'	13172'	Reperf Show No. 31	2	6
13018'	13020'	13022' New Perf Show No. 30	3	9
12943'	12948'	New Perf	2	6
12888'		Reperf	1	3
12772'		New Perf	1	3
12723'	12725'	New Perf	2	6
12670'		Reperf	1	3
12632'		Reperf	1	3
12621'		Reperf	1	3
12470'		New Perf	1	3
12439'		New Perf	1	3
12413'		New Perf	1	3
12404'		New Perf	1	3
12398'		New Perf	1	3
12390'	12392'	Reperf	2	6
12383'		New Perf	1	3
12378'		New Perf	1	3
12358'		New Perf	1	3
12317'		Reperf	1	3
12296'	12298'	New Perf Show No. 24	2	6
12232'	12238'	New & Reparf	2	6
12191'	12193'	12195' New Perf's Show No. 28 Rate 1	3	9
12173'		Reperf	1	3
12155'	12157'	12159' New Perfs Show No. 27 Rate 1	3	9
12139'		Reperf	1	3
12106'	12112'	12114' 12117' New Perfs	4	12
12051'	12053'	12055' 12057' New Perfs C/O Log	4	12
11946'	11947'	New Perfs	2	6
11883'	11885'	New Perfs Show No. 25 Rate 1	2	6
11875'	11877'	New Perfs Show No. 24 Rate 1	2	6
11689'	11691'	New Perfs Show No. 23 Rate 1	2	6
11675'	11677'	11679' 11681' 11683' 11685'		
		New Perfs	6	18
11516'	11518'	11520' New Perfs	3	9
11395'	11397'	New Perfs Show No. 22	2	6
11359'	11323'	New Perfs	2	6
11286'	11288'	New Perfs C/O Log	2	6
11278'	11280'	New Perfs C/O Log	2	6
11172'		New Perfs	1	3
11119'	11149'	New Perfs	2	6
11049'	11051'	11053' 11055' New Perfs Show No. 27		
		Rate 1	4	12
11003'	11010'	New Perfs	2	6
10945'	10947'	10949' New Perfs Show No. 20 Rate 1	3	9
10837'		New Perfs	1	3
10822'	10824'	New Perfs Show No. 19 Rate 1	2	6
10803'	10805'	10808' 10810' 10812' New Perfs		
		Show No. 19 C/O	5	15
10797'	10799'	New Perfs Show No. 19	2	6
10775'		New Perfs	1	3

TOTALS 100

~~225~~
302

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FEE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bradley Fee

9. WELL NO.

1-23A1

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASW $\frac{1}{4}$ Sec. 23, T1S, R1W12. COUNTY OR
PARISH
Utah13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

Badger Oil Corporation

4. ADDRESS OF OPERATOR

P.O. Box 52745, Lafayette, LA 70505

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1520' EWL, 1520 NSL

At top prod. interval reported below

A/A

At total depth

A/A

14. PERMIT NO.

43-047-31297

DATE ISSUED

12/15/82

15. DATE SPUDDED

1/1/83

16. DATE T.D. REACHED

3/23/83

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, BBL, ST, GR, ETC.)*

5,555 GL/5,576 KB

19. ELEV. CASINGHEAD

5,558

20. TOTAL DEPTH, MD & TVD

13,818

21. PLUG, BACK T.D., MD & TVD

13,779

22. IF MULTIPLE COMPL.,
HOW MANY*
Wasatch23. INTERVALS
DRILLED BY

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,738' to 10,274'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Acoustic Frac/ Spectralog/ Bond Log/ CO Log

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8 J-55	36	3488.95	12-1/4	88 sxN.L. +200 sks H.	
7" N80	26/29	10647	8-3/4	1034 sx H.L.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" S-95	10,377	13,818	540		2-7/8	10,254	10,254

31. PERFORATION RECORD (Interval, size and number)

See new sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4915-5026	800 sx +/- Casing Repair/ and squeeze
	Pressure tested to 2000 psi

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/11/87		Pumping Hydraulic				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/93	24		→	75	100	300	586
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	75	100	300	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gary Energy

TEST WITNESSED BY

Larry Reheis

35. LIST OF ATTACHMENTS

Perforations Sheet/ Sundry/ Completion Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

BRADLEY 1-23A1

7/8/93

7/8/93 Attempt to change pump. Pump would not unseat. RU Delsco to retrieve pump. Pump dragged from TD to surface. Cups rolled on pump. Circulate well overnight at 1,100 psi with pump out of hole. \$750

7/9/93 Triplex down on high discharge. RU Sunrise Hot Oil. Pump down tubing to free wax. Well pressured up to 2,000 psi. Reverse and try casing. Well is plugged. Release hot oil truck. RU Delsco and punch standing valve. Let well equalize overnight. \$1,026, Cume: \$1,776.

7/10/93 RIH and fish standing valve. Fluid level 1,200'. RU Sunrise and pump 70 bbl of hot production water down tubing. Switch to casing, still plugged. Pump 70 bbls down tubing, switch to casing. Pump 70 bbl down casing. Set standing valve, fluid level 200'. POOH and RD Delsco. Pump 100 bbl of condensate down casing. Chase with 70 bbl hot water. Reverse 70 bbl, pump down 70 bbl to clean casing. Drop pump and return well to production. \$2,093, Cume: \$3,869.

7/12/93 Low production, triplex valves washed out. Change pump. Main seal on pump washed out. Drop new pump. Test water for solids.

7/13/93 Circulating pressure down to 2,800 psi, low production. Change pump and triplex valves again - seals and valves washed out. Test water for solids. Heavy BSW and solids. Severe emulsion problem. Drop 7X National jet pump. Circulating at 3,900 psi.

7/14/93 Low production, pump pressure 2,700 psi. Check valves on triplex. Washed out. Well circulating at 3,900 psi. Check and treat water again.

7/15/93 Well circulating at 3,900 psi. Low production. Pull pump, all ok. Drop new 7X. Change fan on triplex motor to aid cooling.

7/16/93 Well down. 3.4 oil and -171 water. Fish pump. Clean water tank and flush separator. Circulate overnight. \$670, Cume: \$4,539.

7/17/93 Empty and clean water tank again. Pressure test casing to 1,200 psi. Lost 200 in 1 min., 400 psi - 2 min., 550 in 3 min. Bleed off pressure. RU Delsco and punch standing valve. Break and clean separator. SDFN to equalize well. \$3,200, Cume: \$7,739

7/18/93 RIH with Delsco and pull standing valve. Fluid level 1,144'. Flush tubing with 30 bbl water. RIH with new standing valve and tap in place. POOH and RD Delsco. RU Sunrise hot oil. Fill hole and displace hole with 400 bbl of clean water. Pressure test to 1,600 psi. Bleed 300 psi in 1 min., 600 psi in 2 min., 800 psi in 3 min. Circulate well overnight. \$1,384, Cume: \$9,123

7/19/93 Lost 270 bbl of water overnight. Refill power water tank. Pressure test all surface lines. All ok to 1,600 psi. RU Delsco. Punch standing valve, equalize overnight. \$422, Cume: \$9,545

7/20/93 RIH and fish standing valve. RIH with blanking sleeve. Pressure test well to 1,000 psi. Bleed 200 psi in 1 min., 350 in 2 min., 450 in 3 min., to zero in 8 min. RU Sunrise Hot Oil and pressure test well to 1,800 psi. and isolate well head. Bleed 500 psi in 3 min., 1,100 psi in 10 min., to zero in 17 min. SDFN. \$1,209, Cume: \$10,654

7/21/93 RIH with standing valve. Fluid level at 1,250'. Seat standing valve. RU Sunrise hot oil and fill hole with 40 bbl. Pressure test to 1,800 psi. Lost 300 psi in 1 min., 575 psi in 2 min., 800 psi in 3 min., 1450 psi in 10 min., zero in 25 min. Re-test to 1,900 psi. Bled off to zero in 23 min. RD Sunrise, RU Delsco. Punch standing valve, let well equalize overnight. \$1,076, Cume: \$11,730

7/22/93
\$12,230.

RU Delsco. RIH and fish standing valve. POOH and LD. Shut well in. \$500, Cume:

BRADLEY 1-23A1**8/2/93**

8/2/93 MIRUSU - General #2. Nipple down tree; nipple up BOP. Release packer at 10,468' with 105K; 45 K over string weight. Packer dragging 20 - 45 K through liner. POOH and lay down 282 joints of CS-Hydrill. Well started to flow oil, gas and water. RU pump and lines, pump 100 bbl down casing to treater. POOH and LD 40 joints, cavity, on/off tool, cross-overs and MSOT Arrowset I packer. Top rubber on packer is cut and missing. Move tubing and secure well, open to the treater, for night.

Fork lift	\$165
Rental(BOP)	\$150
Trucking	\$825
Supervision	\$450
Rig	\$1,993
Contingency	\$358
Daily total	\$3,941

Cume. Total: \$3,941

8/3/93 Pick up 7", Halliburton RTTS packer and TIH. Set at the following: (Note: casing patch is at 4,921'.)

2,022' Test to 2,000. Lost 75 psi in 5 min.

2,991' Test to 2,000. Lost 275 psi in 20 min.

Well started to flow oil, gas and water. Circulate 15 minutes. TIH well still flowing.

4,016' Test to 2,000. Lost 80 psi in 5 min.

5,050' Test to 2,000. Lost 1,200 psi in 10 min. POOH with 3 joints. 162 jts.

4,955' Test to 2,000. (Between PAL Log bad spot at 4,992' and patch.) Lost 1,200 psi in 10 min. POOH with 3 joints. 159 jts

4,960' Test to 2,000. Lost 100 psi in 5 min. 156 jts

4,892' Test to 2,000. Lost 100 psi in 5 min. Add fluid three times before pressure held.

4,925' Test to 2,000. Lost 100 psi in 5 min. Add fluid three times before pressure held.

4,955' Test to 2,000. Lost 800 psi in 30 seconds. Bump to 2,000 psi., same results.

Release packer, SDFN.

Halliburton	\$1,086
Pipe	\$277
Fork lift	\$110
Rental(BOP)	\$150
Trucking	\$267
Supervision	\$450
Rig	\$1,918
Contingency	\$426
Daily total	\$4,684

Cume. Total: \$8,625

8/4/93 Clean cellar and open surface casing annulus. Casing flowing a one inch stream. Set packer at 4,987 and test. pump in rate was established at 1.25 BPM at 1,400 psi. Casing flow from annulus increased. Release packer and re-set at 4,924'. Test held and flow did not increase. POOH, check packer, PU 5", Halliburton retrievable plug four joints below packer and TIH. Fighting gas and water flow into hole. Packer was floating between 17 stands and 22 stands (1,000' - 1,400') and required pumping down well to get packer to go in hole. TIH with 335 jts. Liner top 10,381 SLM-KB. Set plug at 10,457'. POOH one joint and set packer at 10,303'. Test to 2,000 psi; all held. POOH 34 stands and set packer at 8,175'. Test to 2,000 psi; all held. Release packer, shut well in and SDFN.
Please note depth corrections on report for 7/3/93.

Halliburton	\$988
Pipe	\$575
Fork lift	\$110
Rental(BOP)	\$150
Trucking	\$550
Supervision	\$450
Rig	\$2,025
Contingency	\$485
Daily total	\$5,332
Cume. Total:	\$13,957

8/5/93 Test casing below packer as follows:

8,165	2,000 psi - good.
5,993	2,000 psi - good.
5,367	2,000 psi - good.
5,051	2,000 psi - good.
4,990	2,000 psi - good.
4,959	2,000 psi - good.
4,927	2,000 psi - slow leak, 2,000 psi to 1,200 psi in two minutes.

TIH to catch plug. Packer floating 4,900' to 5,100'. Circulate to clear wax. Test hole to 2,000 psi, all held. Wax appears to be plugging holes in casing to give temporary test. 30 stands off liner top well began to flow oil/gas/water up the tubing. Turn well to treater for 20 minutes. Very strong blow. Pump 100 bbl down casing, reverse and pump 60 bbl down tubing to kill well. TIH, 4 stands from liner top well began to flow again. Pump 60 bbl down tubing. TIH and catch plug, release and POOH laying down 50 joints of rental tubing. SDFN.

Halliburton	\$500
Pipe	\$575
Fork lift	\$110
Rental(BOP)	\$150
Trucking	\$0
Supervision	\$450
Rig	\$1,926
Contingency	\$371
Daily total	\$4,082
Cume. Total:	\$18,039

8/6/93 Bled off 800 psi from casing. Pump 150 bbl to heat hole. LD 100 joints. POOH with 93 stands. LD Halliburton RTTS and bridge plug. PU 7" casing scraper and TIH to 3,050' and circulate 110 bbl. TIH with 43 stands to 5,775' and circulate 450 bbl of hot production water. Recover 20 bbl of oil. LD 23 joints. Fill hole with 30 bbl production water. Leave well open to treater. SDFN and WOO.

Pipe	\$481
Fork lift	\$110
Rental(BOP)	\$150
Trucking	\$0
Supervision	\$450
Rig	\$2,030
Contingency	\$322
Daily total	\$3,543

Cume. Total: \$21,582

8/7/93 - 8/16/93 WOO. Wait for casing patch to come from Houston, Texas and approval of AFE.

8/17/93 Tubing pressure 1,100 psi. Casing pressure 100. Bleed well down, would not die. Pump 65 bbl. down tubing. POOH with four stands. Shut down to kill well. Circulate 100 bbl. POOH with 77 stands. Add string mill one stand above casing scraper. TIH with 10 stands. Well blew in, O/G/W. Circulate out oil and gas. Well would not die. Bullhead 100 bbl of hot production water down tubing at 1,600 psi. Bleed off pressure and TIH with 67 stands. Very heavy oil and wax, surface to 1,500'. Well started to blow very hard two stands off bottom, oil and gas. Shut down and circulate 200 bbl to kill well. Rotate down with 6 joints to clean casing patch interval. Rough spot at 4,945'. Clean casing to 5,113'. Pump 100 bbl of hot production water. Spot 100 bbl of condensate in hole to soak overnight, leaving 25 bbl in tubing to flush patch interval in the morning. SDFN.

Hot Oil	\$910
Water	\$325
Pipe	\$280
Fork lift	\$55
Rental(BOP)	\$150
Trucking	\$1,000
Supervision	\$450
Rig	\$2,281
Condensate	\$1,794
Contingency	\$545
Daily total	\$7,790

Cume. Total: \$29,372

8/18/93 Heat and pump 200 bbl of 10#/gal. brine to kill well. Pump an additional 20 bbl of production water to finish circulating. POOH. Tools dragging through tight spots, 1,600' - 1,780'. LD scraper and PU 7" Halliburton BVRBP plug, setting tool, one stand and string mill, TIH. Had to work plug and mill through tight spot at 1,770'. RIH and set plug at 5,271'. Wash and ream through patch area with string mill and reverse circulate bottoms up from interval. POOH. Work mill with tongs through tight spots - 1,770' and 1,750' - 1,720'. POOH to check for marks on mill and check gauge. SDFN. Gauge ring confirms mill is 6.151". PAL logs are clean through both intervals however, there is a collar at 1,772'.

Hot Oil	\$450
Water	\$800
Pipe	\$280
Halliburton	\$790
Rental(BOP)	\$150
Trucking	\$520
Supervision	\$450
Rig	\$2,021
Mill/Scraper	\$1,500
Contingency	\$546
Daily total	\$7,507
Cume. Total:	\$36,879

8/19/93 PU string mill and RIH to 1,720'. Clean casing; 1,720 to 1,735. RIH and dress tight spot at 1,772 (collar). POOH and continue to dress and clean casing; 1,720 - 1,750. Milling hard with heavy scale in returns. POOH. PU 40' Homco Steel Line Patch and setting tools. Tally into hole, running slow. Spot patch 4,986' - 5,026'. RU hot oil truck and set patch. LD one joint. POOH with one stand. SDFN.

Hot Oil	\$500
Pipe	\$280
Power swivel	\$350
Rental(BOP)	\$150
Trucking	\$200
Supervision	\$450
Rig	\$2,293
Mill/Scraper	\$1,500
Contingency	\$422
Daily total	\$6,146
Cume. Total:	\$43,025

8/20/93 POOH with 78 stands. PU 50' patch and tool extension. TIH slowly. Spot patch to cover 4,915' to 4,965'. RU hot oil truck and set patch. POOH and LD setting tools. PU 6.913" swedge, BS, Jars, XO, 6 - 4 3/4" DC, XO and RIH with 75 stands. Tag and work through patch #2. Maximum set down 10K, max over-pull 6 K. RIH and swedge through patch #1. No Drag or over-pull. POOH and rework patch #2. 5K - 8K drag, 4,925' - 4,920', no drag at patch top. POOH to top of DC. SDFN.

NOTE: Instal filter unit on triplex.

Pipe	\$280
Hot Oil	\$500
Rental(BOP)	\$150
Trucking	\$200
Supervision	\$450
Rig	\$2,089
Homco Patch	\$18,000
Contingency	\$367
Daily total	\$22,036
Cume. Total:	\$65,061

8/21/93 POOH and LD Homco rental tools. Fill hole and pressure test to 2,500 psi. Lost 35 psi in seven minutes. PU Halliburton retrieving tool and TIH. Catch plug at 5,271' and release. Circulate 300 bbl to kill well and heat hole. POOH 10 stands, no drag through patches. Well started to flow O/G/W. Shut down and set bridge plug at 4,660' and circulate out oil and gas. Release plug and POOH. LD Halliburton tools. SIFN. Well took 100 bbl while tripping.

Pipe	\$280
Hot Oil	\$0
Rental(BOP)	\$150
Trucking	\$0
Supervision	\$450
Rig	\$1,850
Halliburton	\$250
Contingency	\$273
Daily total	\$3,253

Cume. Total: \$68,314

8/23/93 800 psi on casing. Nipple up lubricator. RU Schlumberger. RIH and with run #1. Shoot 11,868, 11,816, 11,765, 11,621, and 11,608. 50 psi pressure increase. POOH gun hung up through casing patches. Work gun down hole and log to check depth. Gun hanging up at 4,965, the base of patch #2. Work to get gun through tight spot. Pressure up casing to 2,000 psi. Gun stuck in patch at 300 # over string weight. Work gun and line four hours. Attempt to pull out of safety tool. Pulling 6,350#, 1,500 # over safety release point. Continue to work tools. Gun would not move. Set up to strip over line with fishing tools. Divert well to treater. SDFN.

Rental(BOP)	\$150
Trucking	\$0
Supervision	\$450
Rig	\$1,158
Halliburton	\$0
Contingency	\$176
Daily total	\$1,934

Cume. Total: \$70,248

8/24/93 Heat and pump 200 bbl of 10#/gal brine to kill well. RU tools to strip in over wireline. PU 5 3/4" OS, BS and Jars. Strip into hole. Overshot sat down on top of patch #2 at 4,915. Work fishing tools. Would not go. Strip out of hole to check tools. Wireline tool hung up on rod basket and broke top wireline sheave. Replace sheave and rehead line. Continue to strip out of hole, 30 stands from surface, tubing started to flow. RU and pump 10 bbl of production water down tubing. POOH. Leave one stand and tools in hole to close BOP. SDFN.

Hot Oil	\$298
Pipe	\$273
Brine	\$800
Rental(BOP)	\$150
Trucking	\$700
Supervision	\$450
Rig	\$2,183
Fishing	\$4,245
Contingency	\$485
Daily total	\$9,584

Cume. Total: \$79,832

8/25/93 Pump 100 bbl of 10#/gal hot brine water. POOH with one stand. LD bumper sub, jars and overshot. PU 5 1/4" swedge, 4 - 4 3/4" DC, BS, Jars, XO and strip into hole over wireline with 77 stands. Set down on patch top. Begin to work through top of patch; on third bump, wireline parted. POOH and spool up wireline. Work swedge 20' into patch. 2 K drag at top of patch. POOH to PU wireline spear. SDFN.

Pipe	\$273
Rental (BOP)	\$150
Trucking	\$257.00
Brine	\$400.00
Rig	\$1,875
Supervision	\$450
HOMEEO Fishing	\$2,740
Schlumberger	\$10,415
Hot Oil	\$296
Contingency	\$1,413
Daily total	\$18,269
Cume. Total:	\$98,101

8/26/93 Well flowing small amount of O/G/W to the treater. Pump 75 bbl down well. PU wireline spear with 5 1/4" tapered stop, 2 - 4 3/4" DC, 5 3/4" string swedge, BS, Jars, 4 - 4 3/4" DC, XO, 4' 2 7/8" sub and TIH with 39 stands. Well began to flow. Pump 100 bbl water down tubing and return to the treater. Continue to TIH. Work spear into patch 20'. Check for wireline catch. Continue to work into patch, checking for wireline every 5 feet. Swedge tight spots at 4,940', 4,945' and 4,954'. (Spear tip at 4,959') Easy bumping would not push 5 1/4" stop any further. Work out of patch, checking for wireline. POOH. No visible wireline marks on spear, swedge marks on 5 1/4" stop. Wait on XO sub. PU 5 1/4" swedge, XO, 2 - 4 3/4" DC, 5 3/4" string swedge, BS, Jars, 4 - 4 3/4" DC, XO and 4' pup. TIH. Work through patch. Light drag at 4,940'. Swedge patch 4,959' - 4,961'. Pull out of patch and SDFN.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,150
Supervision	\$450
HOMEEO Fishing	\$2,000
Schlumberger	\$0
Hot Oil	\$0
Contingency	\$302
Daily total	\$5,325
Cume. Total:	\$103,426

8/27/93 Heat and bullhead 75 bbl of 10#/gal brine down casing and 25 bbl down tubing to control well. Max pump pressure 1,500 psi. Bleed off pressure. RIH to 4,961' and swedge through patch to 4,965'. Work to clean up patch. RIH and begin to swedge with 5 3/4" string swedge. Tools will not go through top of patch at 4,915. POOH and LD string swedge. PU 5.5" swedge. RIH with BS, Jars, XO, 6 - 4 3/4" DC, XO and tubing. Top of patch takes 4K - 6K weight. Start to swedge 4,951' to 4,965'. Hard swedging 4,961' - 4,965'. Dress lower end of patch. PU one stand and run through lower patch, no drag. POOH. DID NOT FIND PERFORATING GUN. LD 5.5" swedge and change out jars. PU 5.75" swedge and BHA. RIH with one stand. SDFN.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,245
Supervision	\$450
HOMEEO Fishing	\$1,915
Brine/Trucking	\$687
Hot Oil	\$198
Contingency	\$356
Daily total	\$6,274

Cume. Total: \$109,700

8/28/93 Bullhead 80 bbl down the tubing to kill well. TIH with 5 3/4" swedge. Work swedge from 4,915' to 4,965'. Very hard swedging at bottom of patch. Patch cleaned up to 15 K drag. Start to POOH. Swedge got stuck at top of patch. Jar swedge free. Set down 12 K at top of patch. POOH and PU wireline spear with 5.5" stop and TIH. Work spear into patch and got 8 - 10 K overpull and spear came free. No torque on rotation. Well started to blow O/G. RU pump and circulate 200 bbl of hot production water. Heavy oil in returns. Continue to work through patch and down to 5,039' - no other spots with overpull. Slight drag at 4,960'. Patch is clean with 5.5" stop. POOH to check tools. No marks on spear. Stop ring had been through some rough spots.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,468
Supervision	\$450
HOMEEO Fishing	\$2,300
Brine/Trucking	\$200
Hot Oil	\$0
Contingency	\$351
Daily total	\$6,192

Cume. Total: \$115,892

8/30/93 RIH with 5/913" swedge. Bump and work swedge 4,915" to 4,961. POOH with very little drag. Swedge would not go back down through patch. Work down to 4,945. Make 3' - 4' each time down to 4,951' and jar out of patch. Were not able to keep the patch open in either direction (5 - 6 runs). Swedge to 4,955' and work out of patch. Tools stuck at 4,918 (+/-). Jar and bump on swedge for two hours, no movement. RU and pump 75 bbl. down tubing; return oil and gas. Pressure to 1,600 psi to free tool, no movement. Reverse and pup 35 bbl down casing to kill well. No movement jarring up at 4,918'. Bump down and work tool free. Bump and jar on tools 4,918' - 4,940' and return. Something appears to be following tools. Bump down to 4,940 ad SDFN. Well open to treater.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,050
Supervision	\$450
HOMCO Fishing	\$1,400
Trucking/Brine	\$70
Hot Oil	\$218
Contingency	\$277
Daily total	\$4,888

Cume. Total: \$120,780

8/31/93 No pressure on well. Work pipe from 4,940' to 4,918' and return. Hole is very tight at 4,918'. Well started to flow up tubing. Pump 100 bbl down tubing and circulate to treater. Work pipe, jarring up, tool won't move. Bump down and got tool moving down hole. Bump down to 4,962'. Pull up to 4,918'. (Tight spot at 4,940'.) Work down to 4,962. Pull up to 4,918', drag appears to be decreasing. Jar at 4,918' 30 min, stuck. RU and pump 50 bbl down casing. Attempt to jar up and made one foot. Tool stuck. RU and pump 60 bbl down casing. Start to bump tool down hole, very tight. Jars getting weak. Bump down and work out of patch, Bump to 4,980' tool still dragging. Attempt to shake tool and rotate to free swedge while working down. Work back into patch with normal drag to 4,940' (25 K - 40 K). Work down to 4,978' and back to 4,940. Work down to 4,978', Tool won't come up hole with 40 K over, jars have failed. Shut down and secure well. Wait for Homco engineers from Houston.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$1,915
Supervision	\$450
HOMECO Fishing	\$2,600
Brine/Trucking	\$0
Hot Oil	\$0
Contingency	\$310
Daily total	\$5,698

Cume. Total: \$126,478

9/1/93 Pump 75 bbl down casing, reverse and pump 25 bbl down tubing. Well trying to flow, pump an additional 75 bbl down tubing. Work tools. Swedge came free at 90 K. Pull up into patch with 20 K to 45 K drag. Seat swedge at 4,918' with 110 K. RU Homco wireline and back off one collar above jars. POOH. LD bottom DC. Left swedge, BS, jars and one DC in hole. SDFN / WOO.

Pipe	\$273
Rental (BOP)	\$150
Rig	\$1,089
Supervision	\$450
HOMECO Fishing	\$475
Trucking/Brine	\$0
Hot Oil	\$0
Contingency	\$146
Daily total	\$2,584

Cume. Total: \$129,062

9/2/93 Meeting with Wes Randall, Shad Jackson, Mark Schnitker, Rick Bellas (Weatherford), Cary Smith, Larry Rehis (Badger/ADS), Ron Williams (General Well). General discussion about problem. Patch collapsing was generally ruled out, wireline damage associated with the original outside patch as a contributing factor to be the most likely cause. Weatherford to no charge fishing tickets and final negotiations as to the extent of payment for the patches to be discussed tomorrow a.m.

9/3/93 Pump 100 bbl of 10# brine. PU 6.151 Shoe, XO bushing, 2 jts 5 3/4" wash pipe, J Latch bushing with 25.42' of stinger and DC XO on the end, 1 jt 5 3/4" wash pipe, top sub, BS, Jars, XO, 4 - 4 3/4" DC, XO, 4' pup, and TIH. (BHA = 252.62') RIH to 1,878', tight spot, RU power swivel, wash and ream one foot. RD power swivel and RIH. Tagged fish at 4,864'. Work over fish. Tagged patch 7' high. Check fish and attempt to screw in, not there, top should be seven feet deeper. RU power swivel. Wash and mill 4,896' - 4,899', returning soft steel and fiberglass. Circulate bottoms up and POOH to add more stinger and check shoe. SDFN

Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,206
Supervision	\$450
HOMECO Fishing	\$5,205
Brine/Trucking	\$800
Hot Oil	\$0
Contingency	\$681
Daily total	\$9,765
Cume. Total:	\$138,827

9/4/93 Circulated 175 bbl of hot production water. POOH and change out stinger to lengthen to 36.80'. Shoe was green. TIH and screw into fish. Release bushing and begin to wash and mill. Mill 4,899 - 4,904. PU and release from J bushing. SDFN.

Yesterday's Total	\$138,827
Pipe	\$273
Rental (BOP)	\$150
Rig	\$2,168
Supervision	\$450
HOMECO Fishing	\$2,000
Brine/Trucking	\$0
Hot Oil	\$0
Contingency	\$378
Daily total	\$5,419
Cume. Total:	\$144,246

9/7/93 Circulate well, no pressure. Work over J Latch Assembly. Start to mill 4,904 - 4,906'. Returns indicate wire rope and patch. Shoe began to torque and cut high. Work into and release J Latch. LD power swivel. Well started to blow water and gas up tubing. RU and pump 25 bbl of production water to kill tubing. POOH and change out shoe, gauge and bottom was slightly worn. TIH and wash and mill two feet high. Mill 4,906' - 4,907'. Circulate to clear tubing, work over J Latch and pull above fish. SDFN.

Yesterday's Total	\$144,246
Pipe	\$54
Rental (BOP)	\$0
Rig	\$2,285
Supervision	\$450
HOMECO Fishing	(\$44,128)
Brine/Trucking	\$0
Hot Oil	\$0
Contingency	\$209
Daily total	(\$41,130)
Cume. Total:	\$103,116

9/8/93 No pressure on well. Mill 4,907' - 4,912'. Milling wire rope and patch. Circulate bottoms up. Pull 20 K on fish, no movement. Release J Latch, LD power swivel, pull above fish. SDFN.

Pipe	\$54
Rig	\$2,136
Supervision	\$450
Contingency	\$3
Daily total	\$2,643

Cume. Total: \$105,759

9/9/93 Hot oil flat tank and recover 75 bbl of oil. POOH with 40 stands; well started hard flow, O/G/W. Circulate 150 bbl of production water to kill well. POOH and change washover shoe. Shoe #2 had medium wear on the face and heavier wear on the gauge. TIH and work over J Latch. Start to wash and mill six feet high; 4,906' - 4,912' in 4.5 hours. Circulate to clear tubing. Work to release J Latch, pick up 20', circulate 1/2 hour and secure well for night. SDFN.

Trucking	\$250
Hot Oil	\$277
Pipe	\$54
Rig	\$2,235
Supervision	\$450
Contingency	\$196
Daily total	\$2,935

Cume. Total: \$108,694

9/10/93 Mill 4,912' - 4,913.5. Wire rope and patch. Last 2" were solid and shoe began to take some weight, 1' (+/-) from swedge top. Circulate cuttings, release from J latch, SDFN.

Pipe	\$54
Rig	\$2,202
Supervision	\$450
Contingency	\$4
Daily total	\$2,764

Cume. Total: \$111,458

9/11/93 Mill 4,913.5' - 4,914' Shoe taking weight and running smoother. Appears to be cutting swedge. Release from J Latch, LD power swivel. POOH to check mill shoe. (21.5 hours on shoe.) Shoe 60% worn on bottom and gauge heavily worn. PU more aggressive, drag tooth shoe and RIH to top of the fish at 4,862'. SDFN.

Pipe	\$54
Rig	\$2,450
Supervision	\$450
Contingency	\$222
Daily total	\$3,176

Cume. Total: \$114,634

9/13/93 Bleed well down, 600 psi on the tubing. RIH with one stand to top of collars, would not drop over. PU power swivel and work over fish. PU one joint and tag 22 feet high. Wash and ream 22' in 3.5 hours. Wash and mill 6.5 hours, made 1/2 to 1 ft. Very fine wire returning. RD power swivel and PU, 6 K over string weight fish appeared to start moving. POOH with 30 stands. SDFN.

Pipe	\$54
Rig	\$2,204
Supervision	\$450
Contingency	\$163
Daily total	\$2,871

Cume. Total: \$117,505

9/14/93 Bleed well down, 1,000 psi on tubing. POOH with fishing tools and J latch stinger with one DC, Jars, bumper sub and swedge. LD and break down tools and fish. Bumper sub and jars are filled with metal cuttings - wire rope and patch. Recovered one piece of patch, wrapped around the top of the DC; 5" high and 3/4 circle. SDFN. Build tools to dress patch.

Pipe	\$54
Rig	\$990
Supervision	\$450
Contingency	\$90
Daily total	\$1,584

Cume. Total: \$119,089

9/15/93 Bleed down well. Bullhead 100 bbl of hot production water down well. PU and RIH with 8' - 3.5" DP mule shoe joint, 5 3/4" watermelon mill, BS, Jars, XO, 4 - 4 3/4" DC, XO, 4' - 2 7/8" pup. Started to dress patch at 4,914'. Circulate out 50 bbl of crude oil. Dress patch 4914' to 4,937. Mill started to drag and torque. POOH to check BHA. Stuck in BOP for 1 hour, work tools. Recovered 26.6' of patch with tools. Patch was collapsed or swedged closed with wire rope running through the middle.

Trucking	\$182
Pipe	\$54
Rig	\$2,074
Supervision	\$450
Contingency	\$166
Daily total	\$2,744

Cume. Total: \$121,833

9/16/93 Pump 100 bbl of production water. RIH with 5 3/4" watermelon mill to 5,000', no problems, no obstructions. POOH, LD 61 jts. and fishing tools. RU Weatherford wireline and RIH with multi-arm caliper and magnetic thickness tool. Log 5,200' - 4,800'. Upper patch is 100% gone. Lower patch is intact. Hole @ 4,965' - 66 and leak between 4,925' and 4,955 is most likely a collar leak at 4,955'. Finish laying down fishing tools. SDFN.

Pipe	\$54
Rig	\$1,720
Supervision	\$450
Contingency	\$134
Daily total	\$2,358

Cume. Total: \$124,191

9/17/93 Pump 100 bbl of production water. PU 4 1/8" short catch overshot w/ 2 5/16" grapple, 3 1/8" BS, Jars, XO, 6 - 3 1/8" DC, XO and 334 joints of white band, inspected, used 2 7/8", N-80, 8 rnd tubing (10,423.90') and TIH. Tagged liner top 6 feet deep. Set down and work though liner top. Working gun or jun down the hole. Set down at 12, 609'. Work tools, would not go ay further. POOH to top of the liner, Circulate to clean junk and hole. SDFN.

Rig	\$2,108
Supervision	\$450
Contingency	\$154
Daily total	\$2,712

Cume. Total: \$126,903

9/18/93 Circulate 150 bbl. POOH and LD jars, BS and OS Lip of overshot has been on junk. PU Halliburton BV bridge plug (BVBP) and TIH. Set plug at 5,068'. Pressure test casing to 1,000 psi. Check for additional flow from surface casing annulus, no increase. Lost 800 psi in 15 minutes. Spot 20 sacks of sand on bridge plug. Wait 1 hour and check sand top, all of the sand had not dropped out of tubing. Shake tubing and pump 5 bbl, wait for sand to drop, tag at 4,970. Wash sand to 4,975'. Circulate 50 bbl to clear tubing, POOH and LD setting tool. RU Dia-Log and RIH with 4 Cram-Jet casing shots. Pressure casing to 1,100 psi and shot 4 holes at 4,960'. Immediate pressure drop to 800 psi. POOH and RD wireline. Check injection rate, 5 BPM at 2,500 psi. PU Halliburton EZSV retainer and TIH. Set retainer at 4,884'. Shear off EZSV and establish circulation. Sting in and establish injection rate of 3 BPM at 2,300 psi. Sting out and spot 200 sx. of neat cement. Sting in to squeeze. Immediate pressure increase to 5,000 psi. Work tools and check surface lines. Could not get cement away. After three attempts, clear surface lines and reverse all cement to flat tank. Clear tubing, surface lines and production equipment. Work tools through retainer and establish injection rate, pump 13 bbl to clear retainer. SDFN.

Trucking	\$500
Dia-Log	\$777
Rig	\$2,992
Supervision	\$450
Contingency	\$284
Daily total	\$4,503

Cume. Total: \$131,406

9/19/93 Sting into retainer to bullhead squeeze. Could not get injection rate. Work tools, repeat procedure to open tools. Retainer had not been all the way open. Establish injection rate of 3 BPM at 2,400 psi. Pump 10 bbl of fresh water and 200 sx. of neat cement. Leave 5 sx. of cement on top of retainer. LD landing joint and 20' of pups. POOH with 5 stands and reverse 50 bbl to clear tubing. RD Halliburton and SD to WOC.

Trucking	\$500
Dia-Log	\$0
Rig	\$970
Supervision	\$250
Contingency	\$103
Daily total	\$1,323
Cume. Total:	\$132,729

9/20/93 POOH and LD Halliburton tools. PU 6 1/8" HTC / OHR mill tooth bit, SN #306958, bit sub, 4 - 4 3/4" DC, XO and RIH. Tag cement at 4,858. Drill cement and retainer to 4,889'. Circulate to clean hole. SDFN.

Cement	\$7,700
Bit	\$750
Rig	\$1,745
Supervision	\$250
Contingency	\$628
Daily total	\$11,073
Cume. Total:	\$142,479

9/22/93 Drill cement; 4,889 - 4,975. Wash 5 feet of sand; 4,975 - 4,980. Pressure test squeeze. Lost 315 psi in 10 minutes. re-test.

MIN	PSI
0	2100
5	1950
10	1785
15	1650
20	1625
25	1600
30	1600

9/22/93(cont.) POOH, stand back DC, (bit 2-2-I-BT), PU Halliburton RTTS tool and TIH to 4,970'. Clean pit. Circulate 450 bbl of hot production water. Drop 2 sx. of sand on top of plug and pump 15 bbl to move sand. Set RTTS at 4,920' and pressure test squeeze to 2,000 psi. After 5 min, back-pressure annulus to 1,900 psi. SDFN.

<u>Tubing (squeeze)</u>	
MIN	PSI
0	2000
5	190
10	1685
15	1625
25	150
35	1425
45	1390
60	1310

<u>Annulus</u>	
MIN	PSI
0	1900
5	1850
10	1800
15	1800
25	1750
35	1725
45	1700
60	1700

Note: Morning 9/22/93 - Tubing 400 psi, casing 1,200 psi.

Trucking	\$300
Rig	\$1,785
Supervision	\$450
Contingency	\$152
Daily total	\$2,687
Cume. Total:	\$145,166

9/23/93 RIH with Dia-Log Ceram-Jet shots. Set down 7' high, work tools. POOH. RIH with 2 7/8" tubing. Wash sand to 4,973'. POOH with two stands to 4850. RIH with Ceram-Jet sots at 2 SPF. Pressure casing to 1,100 psi. Shoot 4,956, 4,960 and 4,966. No pressure lost. TIH and spot pipe at 4,970'. Establish an injection rate of 1 BPM at 2,500 psi. Spot balanced pill of 200 sx of neat cement (TOC 3,857'). POOH with 25 stands. Squeeze 10.25 bbl away. Shut job down at 3,200 psi and .2 BPM. Hold 3,150 psi for 15 min. 10 psi/min bleed off. Bleed back fluid and re-test to 3,150 psi. Lost 10 psi in 3 min. Release pressure, POOH with 5 stands. Pressure annulus to 2,000 psi and SDFN and WOC.

Trucking	\$230
Cement	\$4,859
Dia Log	\$1,167
Rig	\$1,745
Supervision	\$450
Contingency	\$508
Daily total	\$8,729

Cume. Total: \$153,895

9/24/93 Shut down and WOC.

Rental (BOP)	\$53
Trucking	\$0
Cement	\$0
Dia Log	\$0
Rig	\$0
Supervision	\$300
Contingency	\$21
Daily total	\$374

Cume. Total: \$154,269

9/25/93 SICP 300, SITP 300, Pressure bleed off from 2m000 psi to 300 spi. Trip out of hole with 2-7/8" tubing, Pick up HTC OHR 6-1/8" bit (SN 306959) Casing Scraper and 4 4-3/4" drill collars, Trip in hole, Tag cement at 4,085.34', Pressure test casing to 2,000 spi, Held for 30 minutes, Lay down 32 joints of 2-7/8" tubing, Trip in hole with 16 stands of 2-7/8" tubing, Pick up swivel, Drill cement from 4,085' to 4,265' with 5 to 6,000 on bit, 106 RPM's. Had good hard cement at 4,171'. Circulate bottoms up. Lay down swivel, trip out of hole 5 stands. SDFN.

Rental (BOP)	\$53
Trucking	\$0
Cement	\$0
Bit	\$750
Dia Log	\$0
Rig	\$1,854
Supervision	\$400
Contingency	\$184
Daily total	\$3,241

Cume. Total: \$157,510

9/26/93 Trip in hole 5 stands, Pressure test casing at 4,265' to 2,000 psi for 15 minutes (Held), Pickup swivel and drill cement from 4,265' to 4,368', Pressure test casing to 2,000 psi for 15 minutes (Held), Drill cement from 4,368' to 4,462'. Pressure test casing to 2,000 psi for 15 minutes (Held). Drill cement from 4,462' to 4,469'. Fuel filters on power swivel plugged, could not drill. Circulate bottoms up, trip out of hole (SLM 4,469.05"). Check bit and trip in hole, SDFN.

Rental (BOP)	\$53
Trucking	\$0
Cement	\$0
Bit	\$0
Dia Log	\$0
Rig	\$2,186
Supervision	\$400
Contingency	\$159
Daily total	\$2,798
Cume. Total:	\$160,308

9/27/93 Trip in hole, pick up swivel. Drill cement from 4,469' to 4,543'. Pressure test casing to 2,000 psi (Held), drill cement 4,543' to 4,638'. Pressure test casing to 2,000 psi (Held), drill cement 4,638' to 4,734'. Pressure test casing to 2,000 psi (held). Drill cement 4,734' to 4,826', Pressue test casing to 2,000 psi (Held). Drill cement 4,826' to 4,857', circulate bottoms up, trip out of hole 12 stands, pressure up to 2,000 psi and let set overnight. Shut well in, SDFN.

Rental (BOP)	\$53
Trucking	\$0
Cement	\$0
Bit	\$0
Dia Log	\$0
Rig	\$2,202
Supervision	\$400
Contingency	\$160
Daily total	\$2,815
Cume. Total:	\$163,123

9/28/93 7:00 a.m.: 12 hrs Shut in tbng & casing psi, 1800 psi, lost 200#. Trip in hole with 10 doubles tbng; drill hard cement 4,857' to 4,897'; fell through. Run to 4,919', reverse circ hole. Clean small amount of gas with bottoms up. Test to 2000#; bled to 1500# in 15 minutes, 1300# in 10 minutes, 1100# in 15 minutes. Clean out to 4978'; reverse out 5' of sand. PU to 4951'; test to 2000#; bled to 1700# in 5 minutes, 1600# in 10 minutes, 1550# in 15 minutes, 1450# in 40 minutes, 1325# in one hour. Hook up and reverse circulate overnight with lease triplex, started at 5:00 p.m.

Rental (BOP)	\$53
Trucking	\$0
Cement	\$0
Bit	\$0
Dia Log	\$0
Rig	\$1,485
Supervision	\$400
Contingency	\$116
Daily total	\$2,054
Cume. Total:	\$165,177

9/29/93 7:00 a.m. Bit at 4951'. Reverse circulate wellbore 14 hours with lease triplex to production tank #1 with 0 pressure lost; 20.8 bbls overnight. Tag sand at 4978'; trip out of hole. Trip in hole with 159 jts 2-7/8 EUE 8 rd open end tbng - 4960.88'. PU 10' pup jt plus 13 ft KB, difference 4983.88'. Tag sand at 4978'. PU to 4975'. Rig up Halliburton, spot balance pill of 100 sacks premium plus AG cement with 4/10% CFR-3 15.6#/gal 1.18, yield 21 bbls slurry. Lay down one jt tbng and pup joint. Trip out of hole with 30 dbls tubing; bottom tubing at 3070', 98 jts. Pump down 7" casing, fill hole with four bbls formation water, squeeze three bbls away. Shut down at 2400#, total eight bbls pumped. Shut well in at 4:00 p.m. WOC. Rig down Halliburton. Shut down for day 4:30 p.m.

Rental (BOP)	\$53
Trucking - Target	\$366
Halliburton - Cement	\$3,338
Bit	\$0
Dia Log	\$0
Rig	\$1,445
Supervision	\$400
Contingency	\$337
Daily total	\$5,939

Cume. Total: \$171,116

9/30/93 7:00 a.m. 14 hrs SI tbng and casing pressure: 2,375; lost 25#. Re-shut down, wait on cement. NOTE: 9/29 & 30/93: 7am 38 hrs shut in tbng & casng psi 2200#; lost 200#; tripping for bit.

10/1/93 7:00 a.m. 38 hrs SI tbng & casing pressure: 2200#; lost 200#. Trip out of hole with 98 jts open end tbng. PU 6-1/8 OD three blade drag bit with carbide blades, 7" 26/29# M&M casing scraper, XO sub, four 4-3/4" OD spiral drill collars, XO sub and 4' long 2-7/8" EUE 3rd 6.50# N8 pup jt, BHA 134.98'. Trip in hole with 130 jts 2-7/8" tbng; tag cement at 4,487'. Nipple up stripper head: PU power swivel. Reverse circulate bbls per minute 250#. Drill soft cement 4,487' to 4,514' one hour 15 minutes. Start getting metal shavings in returns, circulate bottoms up. Trip out of hole, drag bit loose 6" OD with one stabilizer blade shifted. Trip in hole with re-run HTC OHR 6-21/8" OD bit (Serial #306959). Circulate as above; drill firm cement from 4,514' to 4,546'; 32' in 4 minutes 120 rpm, 1000# tart, 5000# weight. Circulate bottoms up, pull up 45'. Shut well in for night 7:30 p.m.

Rental (BOP)	\$53
Casing Scraper	\$375
Halliburton - Cement	\$0
Bit	\$513
Dia Log	\$0
Rig	\$2,035
Supervision	\$400
Contingency	\$236
Daily total	\$3,612

Cume. Total: \$174,728

10/02/93 7: a.m. Reverse circulate 200# pressure at 2 bbls per minute. Drill hard cement from 4,546' to 4,848'; firm cement from 4,848' to 4,858', 132 rpm, 1100# torque, 5000# weight. Circulate bottoms up. NOTE: Test 2000# for five minutes at intervals: 4,608; 4,702; 4,796 and held. Pick up 45'. Shut down for night.

Rental	\$841
Rental (BOP)	\$150
Rig	\$2,075
Supervision	\$400
Contingency	\$243
Daily total	\$3,709

Cume. Total: \$178,437

10/3/93 7:00 a.m. Reverse circulate 200# psi at two bbls per minute. Drill firm cement from 4,858' to 4,978'; 132 rpm, 1100# torque, 5000# weight. Clean out loose cement and sand to 4,985'. NOTE: Test to 2000# for five minutes at intervals 4,888', 4,920' and 4,952' and held. 2:00 p.m.: test to 2000# at 4,983'; lost 25# every five minutes for one hour and fifteen minutes down to 1,575'; lost to 1500# in 2-1/2 hours. Leave pressure on well, will monitor at 7:00 a.m. 10/3/93. Hook up to circulate well with lease triplex 10/3/93. Shut down for night.

Rental	\$350
Rental (BOP)	\$150
Rig	\$1,625
Supervision	\$400
Contingency	\$177
Daily total	\$2,702

Cume. Total: \$181,139

10/4/93 7:00 a.m. 17 hours shut in tubing and casing psi 790#. Small leak in connection above TIW valve; test not valid. Bleed off same, start reverse circulation at 8:00 a.m. Triplex leaking, repair same. Reguage tanks. Start circulation as above at 12:30 p.m.

10/5/93 7:00 a.m. Last 18.5 hrs reverse circulate with lease triplex with 0 psi to production tank #1; no loss or gain in production tank. Trip out of hole to 4,983'. Lay down down hole assembly. Pick up Halliburton BVBP, trip in hole with one single and 19 doubles of tubing. Rig failure: drive line U-joint. Shut down for rig repair at 11:00 a.m. (NOTE: Rig should be repaired and running by 10:00 a.m. 10/5/93).

Rental (BOP)	\$150
Rig	\$730
Supervision	\$400
Contingency	\$90
Daily total	\$1,370

Cume. Total: \$182,509

10/6/93 7:00 a.m. - 9:30 a.m.: Rig repairs. Trip in hole with 61 doubles 2-7/8" tubing; 161 in hole. Tag sand at 4,985'. Nipple up stripping head. Pick up Halliburton swivel, reverse circulate with 8.4# per gallon clean formation water; 200#, 2 bpm. Wash out sand from 4,985'-5,068'; 165 joints tubing in elevators. Circulate hole clean, latch onto Halliburton BVRP. Open bypass at 2:30 p.m. Bypass treater, continue to circulate out gas as above for 3-1/2 hrs; lost 450 bbls to formation. Release bridge plug. Trip out of hole, lay down same. Pick up 4.151" OD by 2-9/16" ID cut rite shoot, lubricated bumper sub, XO sub, four foot 2-7/8" 8rd pup joint, bottom hole assemble 28.37'. Trip in hole with 50 doubles tubing. Shut well in for night at 9:00 p.m.

Rental (BOP)	\$150
Halliburton	\$4,311
Rig	\$1,869
Supervision	\$400
Contingency	\$471
Daily total	\$7,201

Cume. Total: \$189,710

10/7/93 7:00 a.m. 10 hours tubing and casing shut in pressure: 1000#. Bleed off gas, pump conventional. Broke circulation with 153 bbls formation water. Circulate oil to production tank #2. Trip in hole with 20 double tubing; 79 doubles in hole. Mill at 4,970'. Pump 40 bbls formation water down tubing to control well. Strap in hole to 7,388'; 117 doubles in hole. Circulate out oil and gas conventional through treater with 253 bbls water as above. Recovered 40 bbls oil conventional. Strap in hole to 10,399'; 166 doubles in hole. Liner top at 10,377'. Pull shoe to 10,375'. Reverse circulate out oil and gas through treater with 533 bbls water as above; recovered 26 bbls oil. Shut well in for night at 6:30 p.m.

Rental	\$150
Rig	\$1,843
Supervision	\$400
Contingency	\$168
Daily total	\$2,561

Cume. Total: \$192,271

10/8/93 7:00 a.m. 12-1/2 hours shut in; casing pressure 0; tubing pressure 20#. 7:00 a.m. -- 9:30 a.m., rig repair. Pump 60 bbls of 8.4 ppg formation water down 2-7/8" tubing; no return. Strap in hole from 10,399' to 12,599', tag with 25' DOJ #403; pick up swivel, pick up 10' pup joint below joint #403. With shoe at 12,598', reverse circulate out oil and gas with 240 bbls water as above.

Rotate on junk and possible rubber. Went down hole to 12,608', plugging off several times. Unable to unplug bottom hole assembly with 2,000# on casing and shaking tubing. Unable to unplug tubing with 3,500# and surging pressure. Lay down power swivel, pick up 1 stand tubing, push junk down to 12,620'. Set 15,000# weight on same. Pull 15,000# over tubing string weight. Took out of hole with 1 double, 1 joint, 10' pup and 5 doubles. Bottom of shoe at 12,269'. Shut well in for the night at 7:30 p.m.

Rental	\$150
Rig	\$1,717
Supervision	\$450
Contingency	\$162
Daily total	\$2,479

Cume. Total: \$194,750

10/9/93 7:00 a.m. Shut in tubing and casing pressure 0. Fill 7" casing with 40 bbls formation water. Pull wet string 30 doubles. Fill hole while pulling bottom of shoe at 10,333'. Rig up Weatherford Electric line, perforate 2-7/8" 4 jsfp, one foot, 1/4", circulate hole, 10,276'-10,277', using two gram charges. Pump 20 bbls water down tubing, no return. Pull out of hole with 164 doubles tubing, lay down. Perforated joint, 20' bottom joint and 28.37' BHA plugged with fine sand. One 3/4" diameter by 2-3/16' long rock; 5" long by 5" long; 8-1/2' by 2-1/2" wide and smaller pieces casing patch 7/64" thick. Pick up 4.151" OD by 2-3/4" ID cutrite shoe with 1-1/16" ID. Stop 13" from bottom of shoe; two junk baskets, bumper sub, XO sub, 4' pup joint, BHA 26.43". Trip in hole with 130 doubles tubing to 8,158'. SDFN.

Rental (BOP)	\$150
Baker Junk Basket	\$375
Rig	\$1,825
Supervision	\$400
Contingency	\$193
Daily total	\$2,943
Cume. Total:	\$197,640

10/10/93 7:00 a.m. Tubing shut in pressure: 50#; Casing shut in pressure: 220#. Bleed off gas, pump 40 bbls formation water down tubing, no return. Trip in hole to 8,158' - 12,620'; 202 doubles in hole. Pick up power swivel; nipple up stripping head 9:30 a.m. Derrick hand quit; four hands at hospital with their wives; unable to location any hands. Pump conventional, broke circulation with 10 bbls water as above. Lay down swivel and one single. Trip out of hole with 35 doubles. Bottom of mill at 10,302'; liner top at 10,377'. SDFD: 12 noon.

Rental (BOP)	\$150
Rig	\$328
Supervision	\$400
Contingency	\$62
Daily total	\$940

Cume. Total: \$198,580

10/11/93 Depth: 12,629'; 11:30 a.m. - 12,619.38'; 2:30 p.m. - 12,629'. Shut in casing pressure: 600#; shut in tubing pressure: 50#. Pump 65 bbls down tubing. Trip in hole from 10,372' to 12,619'. Circulate 400 bbls to pump oil and gas out of the hole. Mill 12,619' to 12,629' (tight 12,621'-12,622'). No further progress milling. 50 - 75 psi pump pressure increase while on bottom. Pull out of hole to liner top. Reverse circulate 150 bbls to wash liner top. Trip in hole to 12,629' and reverse to clean fish top. Circulate 150 bbls. Pump 40 bbls down tubing to kill for trip. Work pipe over fish and dry mill. No torque with 6K on fish. Lay down power swivel and pull out of hole with 15 stands.

Trucking	\$400
Rig	\$1,950
Supervision	\$450
Contingency	\$196
Daily total	\$2,996

Cume. Total: \$201,576

10/12/93 Shut in casing pressure: 50#; Shut in tubing pressure: 325#. Bleed off gas. Pump 65 bbls of production water down tubing. Pull out of hole with 187 stands of tubing and lay down shoe, bumper sub, XO and tubing sub. Top sub showed indications of some wear approximately 1-2" inside of the 1-1/16" hole. Run in hole with 3-3/4" short catch overshot, 2-5/16" grapple, 3-1/8" bumper sub, 3-1/8" oil jar, XO, 6-1/8" DC's, XO, 4' tubing pup and 153 stands of tubing to 9709' KB. Well started flowing up tubing. Circulate conventional with 175 bbls production water and casing staying relatively dead. Finish run in hole with a total of 178 stands to 11,265'. SDFN. On a.m. of 10/13/93 will finish run in hole to top of fish and try to retrieve perforating gun.

Rental (BOP)	\$150
Rig	\$1,850
Supervision	\$220
Contingency	\$155
Daily total	\$2,375

Cume. Total: \$203,951

10/13/93 Shut in casing pressure: 200; shut in tubing pressure: 200. Tried to bleed off gas and started flowing fluid. Circulate 80 bbls production water and still gassing. Pump 65 bbls down tubing and 35 bbls down casing. Run in hole with 20 stands of tubing and tag fish at 12,628' KB. Rig up stripping head and work over fish. Would pull up to 6000# over string weight and lose additional weight. Rig up power swivel and rotate slowly over fish. Pick up and pull 14,000# over string and lost additional weight in 6-8' after jars went off. Work back over fish and pull 18,000# over string with the jars going off with the same weight loss. Circulate down tubing the entire time with psi increases of 10-25 psi at minimum pump rate while still getting returns. Work back over and not making hole and work tubing with downward jarring action. Could not see additional weight on indicator and no increase in pump psi. Pull out of hole with tubing and BHA. Short catch indicated that fish was up into the catch and into the sub approximately 7" with not any circular wear that was even on all four sides but had extensive wear on two sides of the grapple with the grapple dulled considerably. Run in hole with 20 stands as a kill string and SDFN. On a.m. of 10/14/93 plan on RIH with a shoe with cutrite on the bottom and inside to shave which is felt an oblong fish at least on the top part.

Trucking (Water)	\$150
Rig	\$1,795
Supervision	\$450
Contingency	\$168
Daily total	\$2,563

Cume. Total: \$206,514

10/14/93 Shut in casing pressure: 225#; shut in tubing pressure: 300#. Attempt to bleed off, casing would not bleed. Pump 40 bbls down tubing and well died. Pull out of hole with kill string (20 stands). Run in hole with a 3-3/4" OD shoe with cutrite tapered on the inside from 2-5/8" to 2-5/16" for 3" with some cutrite on the bottom, top sub, junk basket, sub, 3-1/8" bumper sub, XO, 4' pup and 202 stands of tubing and a 10' pup. Rig up power swivel and stripping head. Tag fish at 12,628'. Circulate for 45 minutes. Work over fish with considerable torque for 45 minutes while making and loosening some hole. Continue to work over fish and torque; quit after one hour and work shoe over fish several times to clean top. No further torquing or drag. Top out on bottom sub with an increase of 200 psi while circulating down the casing; when attempting to circulate down the tubing with 4000# setdown could not circulate at 1200 psi. When setdown was removed, could circulate freely down the tubing. Circulate hole clean for 45 minutes at 4.5 bpm. Rig down power swivel. Pull out of hole with tubing and shoe to 1250'. SDFN. On a.m. of 10/15/93 will finish POOH and RIH with short catch assembly to try to recover fish.

Rental (BOP)	\$300
Rig	\$1,780
Supervision	\$450
Contingency	\$177
Daily total	\$2,707

Cume. Total: \$209,221

10/15/93 Shut in casing pressure: 225#, shut in tubing pressure: 325#. Tried to bleed off gas; started flowing water up the tubing. Pump 60 bbls down tubing and well died. Pull out of hole with 40 stands tubing, bumper sub and shoe. Shoe showed smooth marks all the way around the inside of the shoe and top sub. Run in hole with 3-3/4" short catch with 2-5/16" grapple, bit sub, bumper sub, jars, XO, 3 stands of drill collars, XO, 6' pup and 198 stands of tubing. Reverse circulate well clean for 45 minutes, no recovery of any material. Well continued to flow up the tubing and pump 60 bbls production water down tubing. Pick up 10' pup and one joint tubing. Tag fish @ 12,629' and went over fish smoothly. Latch onto fish and pull 17,000# over string weight and jars went off. Jar off. Latch onto fish again with 17,000# over, jars went off and jarred off fish. Latch onto again and pull 22,000# over and jars went off and jarred off fish or pulled something in two. Tried to go back over fish and could not get a bite and no drag. Set down 30,000# on top of fish. No pick up. Pull out of hole with tubing and OS. Recovered a piece of metal approximately 17" long x 2-5/16" wide inside of the grapple. SDFN.

Rental (BOP)	\$150
Rig	\$2,355
Supervision	\$450
Contingency	\$207
Daily total	\$3,162
Cume. Total:	\$212,383

10/16/93 Shut in casing pressure: 300#. Birnell hardness test of the recovered metal indicated the metal had a hardness between S-95 and P-110--the same material used for the 5" liner. A radial cutting of the material indicated it to be 5" casing. Orders were given to discontinue further fishing and to prepare to perforate the intervals above fish. Schlumberger has tentatively set Monday, 10/18/93, to perforate. Shut down for weekend.

Rig	\$250
Supervision	\$225
Contingency	\$33
Daily total	\$508
Cume. Total:	\$212,891

(Correction on 10/18 Report)

10/18/93 Shut in casing pressure: 300#. Bleed off gas psi. Run in hole with three stands of 3-1/8" DC's, pull out of hole and lay down rental DC's. Shut in well. Load fishing tools, DC's and remaining Weatherford equipment and haul to Vernal. Shut down for the remainder of day. Wait on Schlumberger to perforate.

Rental (BOP)	\$150
Rig	\$385
Supervision	\$225
Contingency	\$53
Daily total	\$813

Cume. Total: \$213,704

10/19/93 Shut in casing pressure: 500#. Bleed off gas. Pump 45 bbls of production water down casing. Move in, rig up Schlumberger wireline to perforate. Perforate with 3-3/8" casing guns the following per the Prolog dated 8/20/87: 10,536; 11,531; 11,476; 11,462; 11,454; 11,450; 11,422; 11,373; 11,256; 11,229; 11,213; 11,079; 11,021; 10,997; 10,975; 10,960; 10,909; 10,893; 10,867; 10,786; 10,742; 10,725; 10,692; 10,589; 10,583; 10,571; 10,566; 10,564; 10,559; 10,549; 10,545; 10,506; 10,435; 10,395; 10,392; 10,387 with 3 jpf using 90 degree phasing, 15 gram charges, .35" entrance hole and 20.18" penetration. Charges used were Ultra-Jet. Perforate additionally the following using a 4" casing gun at 3 jpf with 90 degree phasing, .22 gram charges, .45" entrance hole and 20.97" penetration with Hyper Jet II charges: 10,308; 10,302; 10,292; 10,280; 10,274. IFL on the day was 1460'. FFL was 1435'. Initial shut in casing pressure was 0 psi and final shut in casing pressure was 80 psi. After leaving the well shut in for 1/2 hour after perforating, the shut in casing pressure was 100 psi. Rig down, move out Schlumberger. Bleed off gas psi. Run in hole with 20 stands of tubing and shut down for night. On 10/20/93 will lay down extra and rental tubing and start in hole with the production string.

Rental (BOP)	\$150
Schlumberger	\$9,300
Rig	\$1,800
Supervision	\$450
Contingency	\$819
Daily total	\$12,519

Cume. Total: \$226,223

10/20/93 Shut in casing psi: 300# Bleed off. Transfer 20 stands of tubing to other leg of derrick. Run in hole with 55 stands of Homco and Badger pipe; pull out of hole and lay down same. Stand back additional 20 stands of tubing that was in the hole for a kill string. Run in hole with production string as follows: Turned down 7" Baker Lock-Set packer (5-11/16" OD rings), one joint (31.13'), shaved down on-off tool (4.50" OD), one joints (31.22'), National type V pump cavity (24.20' and a max. OD of 3.5"), and rest of tubing. Tried to drift the tubing every 20 stands and could drift only the bottom 70 joints due to paraffin. Run in hole with tubing to where tubing will be landed. Total of 327 joints 2-7/8" N80 6.5# 8rd EUE tubing in the hole for the production string. Drain pump and lines. SDFN. On 10/21/93 will set packer, attempt to drift and test tubing to put well back on production.

Rental (BOP)	\$150
Rig	\$1,975
Supervision	\$450
Contingency	\$180
Daily total	\$2,755

Cume. Total: \$228,978

10/21/93 Shut in tubing psi: 50#; shut in casing pressure: 260#. Bleed off gas. Pick up landing joint. Nipple down BOPs. Set 7" Baker lok-set packer at 10,254'KB with 17,000# tension. Lay down landing joint. Nipple up wellhead. Flush tubing with 45 bbls hot production water. Drop standing valve. Pump additional 75 bbls water. No psi increase. Well circulating. SD pump. Move in, rig up Delsco Wireline. Run in hole with sinker bar on wireline and tag standing valve at the top of the pump cavity. Work standing valve through cavity and seat. Pump 20 bbls water at 300 psi. SD pump. Drop and chase dummy pump down tubing with Delsco and pump water at 1-1/2 bpm. Seat in pump cavity. Pull out of hole with Delsco. Test tubing with water to 4500 psi. No bleed off in 15 minutes. Bleed tubing down to 2500 psi and shut in tubing. Pressure test casing to 1500 psi. Bled off to 1425 psi in 15 minutes. Open tubing to treater, unseated dummy pump and circulated out. Hooked up flowline and started circulating down tubing and out casing to 3:00 p.m. on 10/21/93. Will run jet pump a.m. of 10/22/93 and return well to production. Start cleaning out flat tank, cellars, rig, etc. Shut down for night. Depths: Packer at 10,254'; On-off tool at 10,222'; Bottom of cavity at 10,189'; Top of cavity at 10,164'; Top perf at 10,274'. All depths KB.

Roustabout (est.)	\$400
Rental (BOP)	\$150
Packer	\$3,365
Delsco	\$547
Hot Oiler (D&M) est.	\$450
Trucking (Water) est	\$600
Rig	\$1,740
Supervision	\$450
Contingency	\$539
Daily total	\$8,241

Cume. Total: \$237,219

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5/ PUT IN TRIPLICATE*
other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Badger Oil Corporation c/o Applied Drilling Services, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Rt. 3 Box 3010, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Bradley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' EWL, 1520' NSL		9. WELL NO. 1-23A1
14. PERMIT NO. 43-047-31297		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5,555 GL 5,576 KB		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec.23, T1S, R1W
12. COUNTY OR PARISH Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>			
(Other) <input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See enclosed reports - We repaired a hole in the 7" casing and added additional perforations.

We hereby request approval for severance tax credit under HB110 and HB 52.

RECEIVED

NOV 23 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Perforations - 10/19/93
Bradley Fee - 123A1
Uintah Co., Utah
API 43-047-31297**

7" Casing

10,274	10,280	10,292
10,302	10,308	

5" Liner

10,387	10,392	10,395			
10,435					
10,506					
10,545	10,549	10,559	10,564	10,566	10,571
10,583	10,589				
10,692	10,725	10,742			
10,786					
10,867	10,893				
10,909					
10,960	10,975				
10,997	11,021				
11,079					
11,213	11,229	11,256			
11,373	11,422				
11,450	11,454	11,462	11,476		
11,531	11,536				
11,608	11,621				
11,765	11,816	11,868			

All shots are Schlumberger Ultra-jet, 15 gram, 3 jspf @ 90 deg. phasing

Attachment Sheet, Bradley 1-23A1, API 43-047-31297
April 11, 1994

Body of Sundry:

Report of minor event. Re: NTL 3-A and Utah OGCA R-649-3-32 reporting of minor undesirable event.

While cleaning scale buildup from the treater on the above referenced well; tank #1 upset due to a check valve or valve seal failure and dumped 240 bbl of water and oil to the emergency holding tank. Approximately 165 bbl was contained in the holding tank and tank berm and 75 bbl was released on location. All hydrocarbons were contained on location. The crude oil was cleaned up and all but 5 to 10 bbl was reclaimed and placed into tanks two and three.

The unrecoverable oil is highly contaminated with dirt and should be classified as waste oil. This hydrocarbon contaminated soil and sludge will be kept on location and bioremediated along with additional sludge from the overflow tank. The soil will be land farmed in the fenced area adjacent to the holding tank via bioaugmentation, using commercial bacteria and nutrients. When the soil is acceptably clean (i.e.: hydrocarbons will not leach from the soil) it will be used to supplement the berm around the holding tank.

APR 13 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name: Bradley
2. Name of Operator: Badger Oil Corporation C/O Applied Drilling Services, Inc.		8. Well Name and Number: 1-23A1
3. Address and Telephone Number: Rt. 3 Box 3010, Roosevelt, Utah 84066 (801) 722-2142		9. API Well Number: 43-047-31297
4. Location of Well Footages: 1520' EWL 1520' NS: SW $\frac{1}{4}$ QQ, Sec., T., R., M.: Section 23 T1N R1W		10. Field and Pool, or Wildcat: Bluebell
County: Uintah State: Utah		

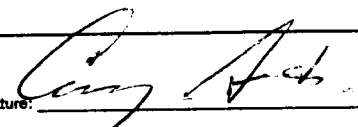
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start _____</p>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Notification of Undesirable Event</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of work completion _____</p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p style="font-size: x-small;">* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached explanation.

APR 13 1994

13.  Title: Agent Date: 4/11/94

(This space for State use only)

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: BADGER OIL CORP.

Reported by: SUNDRY NOTICE Date: 4/13/94 Time: _____

Location: SE 1/4 NW 1/4 Section 23 Township 1S Range 1W

County: UINTAH Lease: Federal _____ State _____ Indian _____ Fee X

Well & Number, if applicable: BRADLEY 1-23A1

API Number, if applicable: 43-047-31297

Tank Battery: Yes _____ No X Other: _____

Estimated amount of spill in barrels: Oil ?? Bbls Produced Water: 240 Bbls

Gas: MCFS

Amount Recovered in barrels: Oil _____ Bbls Produced Water: 5-10 Bbls

Date of Discharge: 4/11/94 Time of Discharge: _____

Time to control discharge: _____ hrs after discovery

Discharge contained on lease: Yes X No _____

Other lands affected: BLM _____ Indian _____ State _____ Fee _____

Other agencies contacted: BLM _____ BIA _____ EPA _____ Health _____ DNR _____

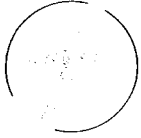
How discharge occurred: CHECK VALVE FAILURE.

Method of cleanup: VACUUM TRUCK.

Action taken to prevent recurrence: REPLACE VALVE.

Call Received by: _____ Date: _____ Time: _____

Suspense to: DJJ-COMPLIANCE FILE Date: 4/18/94



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

October 7, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Bisel Gurr Fee 1-11A1 Well
Bradley 1-23A1 Well
Fred Bassett 1-22A1 Well
Duchesne County, Utah

OCT 11 1994

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc. is taking over operations effective September 1, 1994, which have been executed by Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

4. Location of Well

Footages: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 23, Township 1 South, Range 1 West

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

VR49I-84679C

8. Well Name and Number:

Bradley 1-23A1

9. API Well Number:

43-047-31297

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

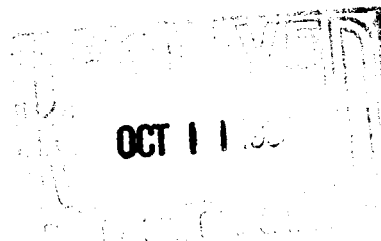
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

James W. Wilson

Title: V.P. Operations

Date: 10/5/94

(This space for State use only)

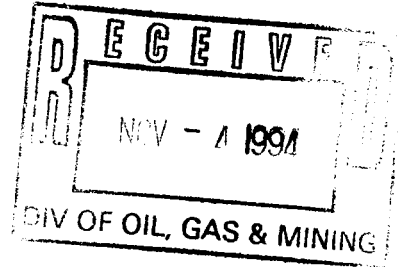


FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

November 3, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204



Re: Sundry Notices
Bisel Gurr 1-11A1
Fred Bassett 1-22A1
Bradley 1-23A1
Duchesne County, Utah

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc. is taking over operations effective September 1, 1994, which have been executed by Badger.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

Sincerely,

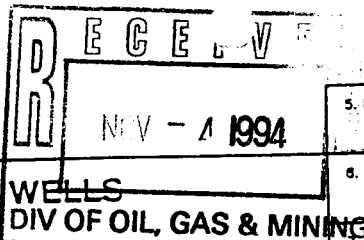
FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: BADGER OIL CORPORATION

3. Address and Telephone Number:
P. O. BOX 52745, LAFAYETTE, LA. 70505 318 233-9200

4. Location of Well

Footages: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 23, Township 1 South, Range 1 West

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

VR49I-84679C

8. Well Name and Number:

Bradley 1-23A1

9. API Well Number:

43-047-31297

10. Field and Pool, or Wildcat:

Bluebell

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994

13.

Name & Signature:

Title:

VICE PRESIDENT

Date:

10/14/94

(This space for State use only)

orm 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
16 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
State/Fee
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
BADGER OIL CORPORATION

7. If Unit or CA, Agreement Designation
VR49I84679C

8. Well Name and No.
Bradley 1-23A1

9. API Well No.
43-047-31297

3. Address and Telephone No.
P. O. BOX 52745, LAFAYETTE, LA 70505 318 - 233-9200

10. Field and Pool, or Exploratory Area
Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 23, Township 1 South, Range 1 West

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.

VERNAL DIST.
ENG. WPR 11/14/94
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title VICE PRESIDENT Date 10-14-94
(This space for Federal or State office use)
Approved by [Signature] Title _____ Date NOV 15 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Bradley 1-23A1

2. Name of Operator
 Flying J Oil and Gas Inc

10. API Well Number

43 047 31297

3. Address of Operator
 PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
 801-722-5166

11. Field and Pool, or Wildcat

Altamont/Bluebell

5. Location of Well
 Footage : 1520' EW Line 1520 NS Line
 QQ, Sec. T., R., M. : Sec 23 T14 R1W

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 11/06/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. KREG HILL

Title

PRODUCTION
SUPERINTENDENT

Date

11/17/94

(State Use Only)

Bradley 1-23A1
Attachment

- 10/28/94: Release 7" Loc-set PKR @10,250', POOH w/2 7/8" production string.
- 10/29/94: C/O 7" csg w/7" csg scr down to scab liner @4944'.
- 11/01/94: C/O fill in 5" liner w/bit and scraper, f/11,964' to 12,622'.
- 11/02/94: Wireline set Baker Model 5 C.I.B.P. @12,590'.
- 11/03/94: Acidized perforations above PBTD f/12,578' to 10,274', 183' net, 549 perforations, w/16,900 gal 15% HCL plus additives.
- 11/4-5/94: Swab/Flow
- 11/06/94: Rerun 2 7/8" Hydraulic production string to 10,249', return well to production.

JUN-28-95 TUE 01:55

BLM USO MINERALS

FAX NO. 8015394200

P.03/04



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UTAH AND OURAY AGENCY

FORT DUCHESNE, UTAH 84026

(801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining
Successor of Operator
Communitization Agreement

December 14, 1994

Flying J Oil & Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
North Salt Lake City, UT 84054-0180

Dear Coralie:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indenture dated September 1, 1994, whereby Badger Oil Corporation resigned as Operator and Flying J Oil & Gas, Inc. was designated as Operator for Communitization Agreement (CA) listed below:

CA Number	Sec/Twnshp/Range	Legal Descrip.
VR49I-84679C	23-T1S-R1W	S/2N/2, S/2 u-6980

Flying J has certified that all working interests owners were notified and no objections were received. Therefore, these instruments are hereby approved effective as of the date of this letter.

Your Flying J's Collective Bond No. 610200723 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

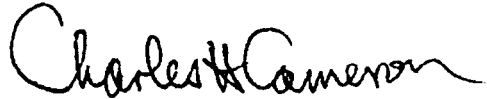
Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

Page 2

Successor of Operator
Badger Oil to Flying J

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal and/or Allotted Leases.

Sincerely,



Acting Superintendent

Enclosure

cc: Badger Oil Corporation, Lafayette, LA
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOG-M

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of
oil & Gas Inc. as operator.
I notified Coralie with flying of.
BIA accepted the name change
without issuing a decision. Not
sure what they are going to do. We
changed our records to reflect
flying of Oil & Gas Inc. effective
3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Lisha

Phone No.

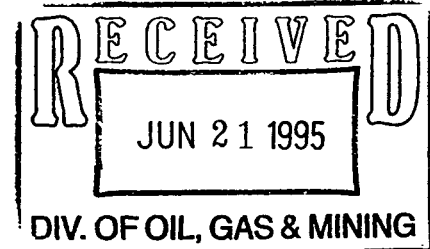
5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
*VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
*VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

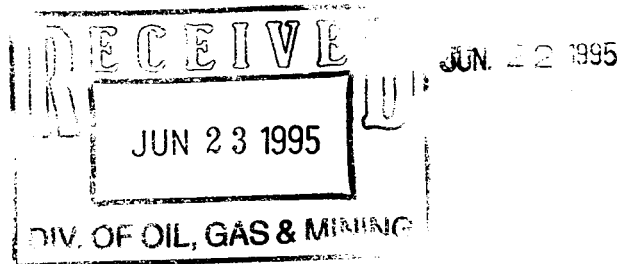
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

* CA No. VR49I84-679C
* CA No. VR49I-84691C

Bradley 1-23A1 (BIA Aprv. 12-14-94 see individual well file)
Fred Bassett 1-22A1 (BIA Aprv. 12-14-94 ")

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Mergie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(PAGE 2)

1-	LEP
2-	LWP 7-PL ✓
3-	DP 38-SJ
4-	VLC 9-FILE ✓
5-	RJF ✓
6-	LWPI ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	FLYING J OIL & GAS INC	FROM (former operator)	BADGER OIL CORPORATION
(address)	PO BOX 540180	(address)	PO BOX 52745
	N SALT LAKE CITY UT 84054-0180		LAFAYETTE LA 70505
	JAMES WILSON		
phone	(801) 298-7733	phone	(318) 233-9200
account no.	N 8080 (3-7-95)	account no.	N 1780

Well(s) (attach additional page if needed): ***CA'S**

Name: *FRED BASSETT 1-22A1/GR	API: 43-013-30781	Entity: 9460	Sec 22 Twp 1S Rng 1W	Lease Type: INDIAN
Name: *BRADLEY 23-1/GR-WS	API: 43-047-31297	Entity: 8435	Sec 23 Twp 1S Rng 1W	Lease Type: FEE
Name: BISEL GURR 11-1/GR-WS	API: 43-047-31213	Entity: 8438	Sec 11 Twp 1S Rng 1W	Lease Type: FEE
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(11-4-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- Lee* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: # 147758. *(c.f. 11-26-95)*
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *6-29-95*
- LWP* 7. Well file labels have been updated for each well listed above *6-29-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Jec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety #610700730/\$80,000 "The North River Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files.
- Jec* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 7, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *No longer done per ASF directive*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Jec* 1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950307 Coralie Timothy / Flying G * Mail reports to: P.O. Drawer 130 Roosevelt Wt. 84066.
Attn: G. Robb (801) 722-5166
- 950307 BLM/SL Apr. per phone conv. w/BIA, will mail doc. ASAP. (Computer updated)
- 950621 Rec'd BLM doc. (They updated their records 3-8-95)
- 950628 Rec'd add'l info. BLM/BIA.

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED	
Budget Bureau No. 11004-0135	
Expires, September 30, 1990	
5 Lease Designation and Serial No. FEE	
6 If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement Designation VR49184679C	
8. Well Name and No. Bradley 23-1	
9. API Well No. 43-047-31297	
10 Field and Pool, or Exploratory Area Bluebell	
11 County or Parish, State Duchesne, Utah	

SUBMIT IN TRIPLICATE	
1 Title of Well [x] Oil Well [] Gas Well [] Other	
2 Name of Operator Flying J Oil & Gas Inc	
3 Address and Telephone No. PO Drawer 130 Roosevelt, Utah 84066 801-722-5166	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T1S R1W NW SW	
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Acidize</u> <small>(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is operationally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Acidized Wasatch formation from 10,274' to 12,578' with 20,000 gal 15% MSR with additives.

14 I hereby certify that the foregoing is true and correct

Signed

Larry Rich

Larry Rich

Title Production Superintendent

Date 3/7/00

(This space for Federal or State office use)

Approved by

Title

Date

15 I, the undersigned, make this statement under penalty of perjury, and I declare that I am not making any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the Department of the Interior.

WTL
4-18-00
RSM

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
1. Title of Well [X] Oil Well [] Gas Well [] Other		8. Unit or Communitization Agreement VR49184679C
2. Name of Operator Flying J Oil and Gas Inc		9. Well Name and Number Bradley 1-12A1
3. Address and Telephone No PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number (435) 722-5166	10. API Well Number 43-047-31297
5. Location of Well Footage		11. Field and Pool, or Exploratory Area BLUEBELL

County: Duchesne

QQ, Sec. T.,R.,M.: Sec 23 T1S R1W NW SW

State: Utah

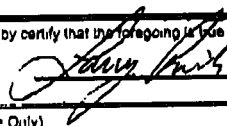
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion 1/13/00	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Acidize Wasatch formation from 10,274' to 12,578' w/20,000 gal 15% MSR with additives

14. I hereby certify that the foregoing is true and correct

Signed



Larry Rich

Title

Production Superintendent

Date

3/7/00

(State Use Only)

(8-00)

Location:	Sec 23 T1S R1W NW/SW Duchesne County, Utah	Well:	Bradley 1-23A1
TD:	13,318'	WI:	RI:
PBTD:	12,629'	Spud Date:	1/1/83
Perforations:	10,274' - 13,738'	Accounting #	75890
Formation:	Wasatch & Greenriver	GR:	5555'
Field:	Bluebell	KB:	5576'

1/11/00 AFE # 4300078

At 9:am Reverse out, LD pump. Circ well w/ hot oiler using diesel and formation wtr to c/o paraffin. Press test csg to 1000#, lost 75# in 15 min. Drop dummy pump and pressure test 2 7/8" lbg to 5000#, held okay. Leave well circulating, RD hot oiler

Daily and Cummm Costs: \$ 2,980.00

1/12/00 AFE # 4300078

At 7:am Equalize standing valve 5 hrs. LD standing valve and run blanking sleeve. Fill csg w/ 100 bbls wtr, press test sleeve to 1000#. Lost 100# in 15 min. SWI @ 5:pm, heat frac wtr to 160 deg.

Daily Costs: \$ 2,145.00

Cummm Costs: \$ 5,125.00

1/13/00 AFE # 4300078

At 7:am Nipple down production tree. RU Stinger isolation tools. RU Dowell to acidize Wasatch formation from 10,274' to 12,578', 549 perforations. Held safety meeting, test pump and lines to 8500#. Held 1000# on csg throughout job. Acidized w/ 20000 gal, 15% MSR containing corrosion inhibitor, scale inhibitor, surfactant, chelating agent, non emulsifier, clay stabilizer and mutual solvent. Divert w/ 1100 1.3 RCN ball sealers spaced evenly. Start out w/ acid, caught press @ 50 bbls pumping 10 BPM. Fair diversion w/ good breaks. One real good break @ 300 bbls pumping 9 BPM @ 6800, broke back to 6000 @ 10 BPM. Displaced to bottom perf w/ 103 bbl wtr. Total load and displacement 575 bbls. Final press 6870# @ 8.7 BPM. Max press 7040#, Avg pres 6890#. Max rate 12.5, Avg 9.8 BPM, ISIP 3754#, 5 min, 3351#, 10 min 3223#, 15 min 2930#. RD Dowell and Stinger. NU wellhead. RU Delsco wireline, LD blanking sleeve, run standing valve. Fill hole w/ 10 bbls wtr, press test std valve to 1000#, lost 75# in 15 min. Leave well circulating w/ lease triplex, will run pump in a.m.

Daily Costs: \$ 55,553.00

Cummm Costs: \$ 60,678.00

Final Workover Report

XXXXXXXXXXXX

1/14/00 AFE # 4300078

Production...

193 oil, 194 wtr, 176 gas, Jet, 3600#.

1/15/00 AFE # 4300078

226 oil, 100 wtr, 132 gas, Jet, 3600#.

Location:	Sec 23 T1. 1W NW/SW Duchesne County, Utah	Well:	adley 1-23A1
TD:	13,318'	WI:	RJ:
PBTD:	12,629'	Spud Date:	1/1/83
Perforations:	10,274' - 13,738'	Accounting #	75890
Formation:	Wasatch & Greenriver	GR:	5555'
Field:	Bluebell	KB:	5576'

1/16/00 AFE # 4300078

197 oil, 86 wtr, 132 gas, Jet, 3600#.

1/17/00 AFE # 4300078

115 oil, 80 wtr, 110 gas, Jet, 2900#, up press to 3600#.

1/18/00 AFE # 4300078

213 oil, 77 wtr, 113 gas, Jct 3600#.

1/19/00 AFE # 4300078

24 hrs, 186 oil, 68 wtr, 104 gas, Jet, 3300#, up press to 3600#.

1/20/00 AFE # 4300078

24 hrs, 190 oil, 88 wtr, 113 gas, Jet, 3600#.

1/21/00 AFE # 4300078

24 hrs, 180 oil, 70 wtr, 113 gas, Jct 3600#.

1/22/00 AFE # 4300078

24 hrs, 95 oil, 61 wtr, 113 gas, Jct, 3600#.

1/23/00 AFE # 4300078

24 hrs, 199 oil, 60 wtr, 113 gas, Jct, 3600#.

1/24/00 AFE # 4300078

24 hrs, 180 oil, 63 wtr, 101 gas, Jct, 3600#.

Final Production Report XXXXXXXXXXXX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <div style="text-align: center;">FEE</div>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <div style="text-align: center;">VR49I84679C</div>
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER 23-1 <div style="text-align: center;">Bradley 4-23A1</div>
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: <div style="text-align: center;">43-047-31297</div>
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Bluebell</div>

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1520' FSL 1520' FWL COUNTY: Uintah

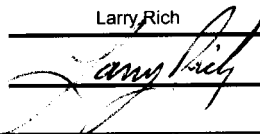
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW Sec 23, T1S, R1W STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <div style="text-align: center;"><u>12-13-03</u></div>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Repaired casing from 2537' to surface with 550 sks cement, and 3707' to 3896' with 600 sks cement.

Acidized Wastach formations from 10,274' to 12,578', 183' net, 549 perforations with 20,000 gallons 15% HCL with additives.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>1/7/04</u>

(This space for State use only)

RECEIVED

JAN 15 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator):

N8080-Flying J Oil & Gas, Inc.
 333 West Center Street
 North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

TO: (New Operator):

N3065-El Paso E&P Company, LP
 1099 18th Street, Suite 1900
 Denver, CO 80202

Phone: 1 (303) 291-6400

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER 303-291-6400	8. WELL NAME and NUMBER See Attachment
4. LOCATION OF WELLS FOOTAGES AT SURFACE: See Attachment	9. API NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT See Attachment

COUNTY: Duchesne & Uintah

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator

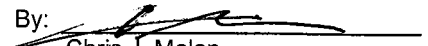
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:

El Paso E&P Company, L.P., a Delaware limited partnership
1099 18th Street, Suite 1900
Denver, CO 80202

The previous operator was:

FLYING J OIL & GAS INC. *N 8080*
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054
801 296-7726

By: 
Chris J. Malan
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety


BLM WYB3457

BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas

TITLE Attorney in Fact

SIGNATURE



DATE

12/29/09

(This space for State use only)

APPROVED *2/24/2010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JAN 13 2010

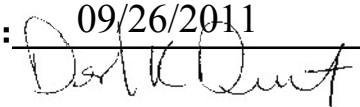
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: BRADLEY 23-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520 FSL 1520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047312970000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached procedure.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 09/26/2011 By: 		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 9/13/2011		

Bradley 1-23A1 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

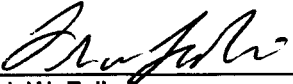
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

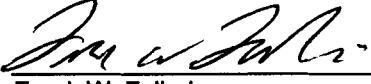
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

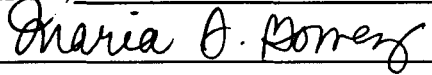
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

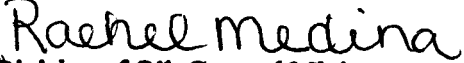
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: BRADLEY 23-1
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43047312970000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520 FSL 1520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/13/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 50%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 50%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> <div style="width: 50%;"> OTHER: <input style="width: 100%;" type="text"/> </div> </div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to repair rod part and acidize existing perms with 7500 gals
 15% HCL if necessary.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 09, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/9/2013	

RECEIVED: May. 09, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: BRADLEY 23-1
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43047312970000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520 FSL 1520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/3/2013	<input checked="" type="checkbox"/> ACIDIZE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP while repairing a tubing leak may need to acidize with 15000 gal
15% HCL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 03, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/3/2013	

RECEIVED: Jul. 03, 2013